

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

c/sf

(See other instructions on reverse side)

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:	OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:	NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF RESVR <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR DEVON ENERGY OPERATING CORPORATION						
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1560' FNL & 2580' FWL, Unit F At top prod. interval reported below (SAME) At total depth (SAME)						

5. LEASE DESIGNATION AND SERIAL NO. LC-029426-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
7. UNIT AGREEMENT NAME N/A
8. FARM OR LEASE NAME, WELL NO. H. E. West "A" #30
9. API WELL NO. 30-015-28465
10. FIELD AND POOL, OR WILDCAT Grayburg Jackson (QN, SR, GB, SA)
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 3-17S-31E

14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Eddy County,	13. STATE NM
15. DATE SPUDDED 12/14/95	16. DATE T.D. REACHED 12/22/95	17. DATE COMPL. (Ready to prod.) 1/14/96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3977' GR	
19. ELEV. CASINGHEAD 3977'		20. TOTAL DEPTH, MD & TVD 4475'		21. PLUG, BACK T.D., MD & TVD 4430'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. ROTARY TOOLS x	
25. CABLE TOOLS		26. WAS DIRECTIONAL SURVEY MADE Yes		27. WAS WELL CORED No	
28. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MSFL/GR; LD/CN/GR; RAL					

28. CASING RECORD (Report all strings)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	636'	12 1/4"	Surf, 200 sx PSL "C" + 200 sx Class "C"	None
5 1/2" J-55	15.50	4474'	7 7/8"	Surf, 750 sx POZ "C" + 500 sx Class "H"	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4141.24'	None

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Middle & Lower Jackson 3857'-4059' (18-.40" holes)		DEPTH INTERVAL (MD)	
Grayburg - Lovington 3389'-3721' (28-.40" holes)		AMOUNT AND KIND OF MATERIAL USED	
		4029'-4059' Acidized w/500 gals 15% HCl acid.	
		3857'-3961' Acidized w/1500 gals 15% HCl acid.	
		3857'-4059' Frac'd w/21,500 gals Spectra Frac 3000 + 62,000# 20/40 Brady sand + 12,000# 20/40 RC sand.	

33. PRODUCTION							
DATE FIRST PRODUCTION 1/17/96		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1/18/96	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD	OIL-BBL. 94	GAS-MCF. 0	WATER-BBL. 59	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE	OIL-BBL. 94	GAS-MCF. 0	WATER-BBL. 59	OIL GRAVITY-API (CORR.) 37°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY Richard Frazee
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35. LIST OF ATTACHMENTS Deviation Survey & Logs
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen ByersKAREN BYERS
TITLE ENGINEERING TECHNICIANDATE 2/2/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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THE UNIVERSITY OF

CHICAGO