

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY OPERATING CORPORATION ✓

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1338' FSL & 1330' FEL, Sec. 3-17S-31E

5. Lease Designation and Serial No.
LC-029426-B

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
H. E. West "B" #76

9. API Well No.
30-015-28466

10. Field and Pool, or Exploratory Area
Grayburg Jackson Q, SR, GB, SA

11. County or Parish, State
Eddy County, NM

RECEIVED

MAR - 8 1996

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, TD'd & set csg
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well @ 12:30 p.m., 1/5/96.

Ran 8 5/8" surface csg as follows: 16 jts + 1 piece of 8 5/8", 24#, J-55, 8rd ST&C, 658.15'.

Csg shoe @ 671'.

Cemented csg as follows: Lead w/200 sx 35/65 POZ "C" + 2% CaCl₂ + 1/4 lb/sk celloflake (wt 12.7 ppg, yield 1.76 cft/sk). Tailed in w/200 sx Class "C" + 2% CaCl₂ (wt 14.8 ppg, yield 1.32 cft/sk). Circ'd cmt to surface.

Reached TD of 4100' on 1/12/96.

Ran 5 1/2" production csg as follows: 98 jts of 15.50#, J-55, 8rd LT&C; top 87 jts 3714.03', middle 1 jt 9.12', and bottom 10 jts + 1 piece 408.05'. Csg shoe @ 4099', Float collar @ 4070'.

Cemented csg as follows: Lead w/750 sx 65/35 POZ "C" + 4% gel + 5% salt + 1/4 lb/sk celloseal, (wt 13 ppg, yield 1.76 cft/sk). Tailed in w/375 sx Class "H" + 10% Gypsum + 1/4 lb/sk celloseal (wt 14.5 ppg, yield 1.52 cft/sk). Circ'd cmt to surface.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers Title KAREN BYERS ENGINEERING TECHNICIAN

Date 1/24/96

(This space for Federal or State office use)

CARLSBAD, NEW MEXICO

Approved by _____ Title _____ Date _____

Conditions of approval, if any: