

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

d5f

(See other instructions on reverse side)

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐
2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-36114. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1338' FSL & 1330' FEL, Unit J

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029426-B6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A7. UNIT AGREEMENT NAME
N/A8. FARM OR LEASE NAME, WELL NO.
H. E. West "B" #769. API WELL NO.
30-015-2846610. FIELD AND POOL, OR WILDCAT
Grayburg Jackson11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 3-17S-31E14. PERMIT NO.
DATE ISSUED 4/13/95
12. COUNTY OR PARISH
Eddy County
13. STATE
NM
15. DATE SPUDDED
1/5/96
16. DATE T.D. REACHED
1/12/96
17. DATE COMPL. (Ready to prod.)
2/23/96
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3952' GR
19. ELEV. CASINGHEAD
3952'20. TOTAL DEPTH, MD & TVD
4100'
21. PLUG, BACK T.D., MD & TVD
4070'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS
CABLE TOOLS24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Upper & Middle Jackson 3853'-3979'; Grayburg - Lovington 3373'-3752'; Lower Jackson 4030'-4039'
25. WAS DIRECTIONAL SURVEY MADE
Yes26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/MSFL; CN/LD; RAL27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	671'	12 1/4"	Surf, 200 sx POZ "C" + 200 sx Class "C"	None
5 1/2" J-55	15.50	4099'	7 7/8"	Surf, 750 sx POZ "C" + 375 sx Class "H"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3999.2	None

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Upper & Middle Jackson 3853'-3979' (20-.40" holes)
Grayburg - Lovington 3373'-3752' (33-.40" holes)
Lower Jackson 4030'-4039' (4-.40" holes)

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APR 01 1996

OIL CON. DIV.

DIST. 2

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3853'-3979'	Acidized w/2150 gals 15% HCl acid. Frac'd w/2000 gals Aqua Frac + 4000# 100 mesh sand + 6090 gals Spectra
	Frac. Acid frac'd w/18,500 gals Aqua Frac 4000 + 18,500 gals 15% HCl acid + 6,000# 100 mesh sand.

33.*

DATE FIRST PRODUCTION
2/25/96
PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump)
Pumping 2 1/2" x 2" x 16' pump
WELL STATUS (Producing or shut-in)
ProducingDATE OF TEST
2/25/96
HOURS TESTED
24
CHOKE SIZE
N/A
PROD'N FOR TEST PERIOD
OIL-BBL.
267
GAS-MCF.
0
WATER-BBL.
234
GAS-OIL RATIO
N/AFLOW. TUBING PRESS.
N/A
CASING PRESSURE
40
CALCULATED 24-HOUR RATE
OIL-BBL.
267
GAS-MCF.
0
WATER-BBL.
234
OIL GRAVITY API (CORR.)
ACCIDENT FOR REPAIR

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
Richard Frazee35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers

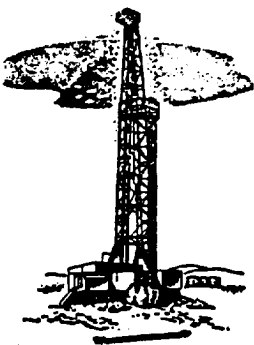
KAREN BYERS
TITLE ENGINEERING TECHNICIAN

DATE 3/6/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	621	766	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
Salado	766	1778				
Tansill	1778	1932				
Yates	1932	2242				
Seven Rivers	2242	2864				
Queen (Artesia)	2864	3282				
Grayburg	3282	3591				
San Andres	3591	4100 (TD)				
		DEPTH				
		3689'-3752'				
		3373'-3587'	Acidized w/700 gals 15% HCl acid.			
		3373'-3752'	Acidized w/2550 gals 15% HCl acid.			
			Frac'd w/2000 gals Aqua Frac + 4000# 100 mesh sand + 51,000 gals Spectra Frac 3000 + 172,000# 20/40 Brady sand + 36,000 16/30 resin coated sand.			



Telephone (505) 746-4405
FAX (505) 748-2205

L & M DRILLING, INC. — Oil Well Drilling Contractors

P.O. BOX 470 / ARTESIA, NEW MEXICO 88210

January 15, 1996

Devon Energy Corporation
20 North Broadway, Suite 1500
Oklahoma City, OK 73102

RE: H. E. West "B" #76
1338' FSL & 1330' FEL
Sec. 3, T17S, R31E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
510'	1/4°
675'	1/2°
1153'	1/2°
1654'	1°
2156'	3/4°
2655'	1/4°
2998'	1/4°
3498'	1/2°
3989'	1/2°
4100'	1°

Very truly yours,

Eddie C. LaRue
Vice President

STATE OF NEW MEXICO }
COUNTY OF EDDY }

The foregoing was acknowledged before me
this 15 January 1996.

Notary Public