Form 3160-3 (December 1990)	DEPARTMENT	STATES THE INTERIO	11. 00.45	5.1233	Form approved.	SISF	
1 0	APPLICATION FOR PERMI	T TO DRILL OR DEEPEN			9426-A DIAN, ALLOTTEE OR TRIBE	NAME:	
la TYPE OF WORK:	DRILL 🔀	DEEPEN -		NA NA	DIA, AMOTIES OF TRIES	TOTAL .	
b TYPE OF WELL:	OAS Other	BINGLE MULTIPLE ONE ZONE			7.UNIT AGREEMENT NAME NA		
2 NAME OF OPERATO	OR DEVON ENERGY OPERA	ATING CORPORATION /	36025 H.E.		OR LEASE NAME, WELL NO. "A" #29 1597	1/	
3. ADDRESS AND TELEPHONE NO.					9.API WELL NO. 30-015-78467		
20 N. BROADWAY, SUITE 1500, OKC, OK 73102 (405) 552-4560 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*					10.FIELD AND POOL, OR WILDCAT 78500		
At surface 1345' FNL & 1194 FEL UNOR THODOX Subject to					GRAYBURG-JACKSON 7RUS G. GG. SA 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		
At top proposed prod. zone (SAME) LOCATION: LIKE Approval By State					SECTION 4-T17 S - R31 E		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 4 miles east & 4 miles north of Loco Hills, N.M.				12. COUNTY OR PARISH 13. STATE NM			
15.DISTANCE FROM PROPOS LOCATION TO NEAREST		16.NO. OF ACRES IN LEASE 639.56			17.NO. OF ACRES ASS TO THIS WELL	(G)(E)	
PROPERTY OR LEASE LI (Also to nearest drig, unit line	if any)	19. PROPOSED DEPTH	FORMED		40		
18.DISTANCE FROM PROPOS TO NEAREST WELL, DRI OR APPLIED FOR, ON T	ILLING, COMPLETED,	4400			Rotary	tools-	
21.ELEVATIONS (Show wheth			APR 2 0 1995		APPROX. DATE WORK WILL	START*	
3946' GR							
23. SIZE OF HOLE	GRADE, SIZE OF CASING	PROPOSED CASING AND CHE	MENTING PROGRAM 17.7	1	QUANTITY OF	CEMENT	
12 1/4"	8 5/8" J-55	24.0# day ST CIRCUL		E	200 sk RFC cmt + 200 sk Class "C"		
7 7/8"	5 1/2" J-55	15.5#	4400'		500 sk Class "C" 35/65	+ 500 sk Class	
We plan to circulate cement to surface on all casing strings. Devon Energy Operating Corporation proposes to drill to 4400' to test the Grayburg-Jackson formation for commercial quantities of oil. If the Grayburg-Jackson is deemed non-commercial, the wellbore will be plugged and abandoned per Federal Regulations. Programs to adhere to onshore oil and gas regulations are outlined in the following exhibits and attachments. Drilling Program Exhibits #1/1-A = Blowout Prevention Equipment Exhibit #2 = Location and Elevation Plat restrictions concerning operations Exhibit #3/3-A = Road Map and Topo Map conducted on the leased land or portions Exhibit #4 = Wells Within 1 Mile Radius thereof, as described below: Exhibit #5 = Production Facilities Plat Lease No. LC029426-A Exhibit #7 = Casing Designapproval Subject to Special Stipulations General Requirements and Coverage: Nationwide BLM Bond No.: C01151 Special Stipulations IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, If any.							
signed <u>Pa</u>	y Oschoon	RANDY TITLE <u>DISTRI</u>	JACKSON CT ENGINEER DA	TE	2/24/95 Min	28-95 W LOCK	
······································	ral or State office use)		-			1/1+	
PERMIT NO			APPROVAL DATE _		···		
Application approval does n	not warrant or certify that the applicant ROVAL. IF ANY:	holds legal or equitable title to those r	ights in the subject lease which we	uld entitle	the applicant to conduct ope	rations thereon.	
	/s/ Yolanda Vega	holds legal or equitable title to those r	EN MARINE	D#	ATE 4.15-	35	

See Instructions On Reverse Side