

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLIC.

FORM APPROVED

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1345' FNL & 1194' FEL, Unit H

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029426-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
H. E. West "A" #29

9. API WELL NO.
30-015-28467

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson (SR, QN, GB, SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 4-17S-31E

14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH Eddy County 13. STATE NM

15. DATE SPUDDED 11/8/95 16. DATE T.D. REACHED 11/18/95 17. DATE COMPL. (Ready to prod.) 1/25/96 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3946' GR 19. ELEV. CASINGHEAD 3946'

20. TOTAL DEPTH, MD & TVD 4430' 21. PLUG, BACK T.D., MD & TVD 4383' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Lower Jackson - Slaughter 4013'-4197'; Upper & Middle Jackson 3766'-3897'; Grayburg - Lovington 3325'-3656' 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MSFL/GR; LD/CN/GR; RAL 27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	600'	12 1/4"	Surf, 280 sx POZ "C" + 200 sx Class "C"	None
5 1/2" J-55	15.50	4429'	7 7/8"	Surf, 530 sx PSL "C" + 410 sx Class "H"	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4261.64'	None

31. PERFORATION RECORD (Interval, size and number)

Lower Jackson - Slaughter 4013'-4197' (20 - 40" holes)
Upper & Middle Jackson 3766'-3897' (20 - 40" holes)
Grayburg - Lovington 3325'-3656' (27 - 40" holes)

ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4013'-4197'	Acidized w/2000 gals 15% HCl acid. Frac'd w/35,000 gals Spectra Frac + 107,000# 20/40 Brady sand + 24,000# 20/40 SLC resin coated sand.
3766'-3897'	Acidized w/2675 gals 15% HCl acid. Frac'd w/2000 gals

33. PRODUCTION

DATE FIRST PRODUCTION 1/28/96 PRODUCTIONS METHOD I (Flowing, gas lift, pumping, etc. and type of pump) Pumping 2 1/2" x 2" x 16' pump WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 1/28/96 HOURS TESTED 24 CHOKE SIZE N/A PROD'N FOR TEST PERIOD 100 GAS-MCF. 0 WATER-BBL. 108 GAS-OIL RATIO N/A

FLOW. TUBING PRESS. N/A CASING PRESSURE 40 CALCULATED 24-HOUR RATE 100 GAS-MCF. 0 WATER-BBL. 108 OIL GRAVITY-API (CORR.) 37

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Richard Frazee

35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers

KAREN BYERS
TITLE ENGINEERING TECHNICIAN

DATE 2/13/96

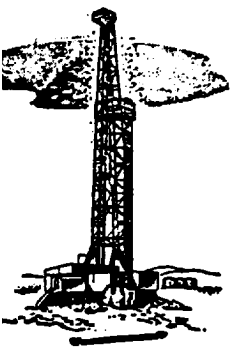
*(See Instructions and Spaces for Additional Data on Reverse Side)

Q5V13-1580

1916-1917

1916-1917

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	550	720	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
Salado	720	1704				
Tansill	1704	1858				
Yates	1858	2159				
Seven Rivers	2159	2774				
Queen (Artesia)	2774	3186				
Grayburg	3186	3500				
San Andres	3500	4430 (TD)				
		DEPTH				
			Aqua Frac + 4000# 100 mesh SLC + 17,000 gals Spectra Frac + 45,000# 20/40 Brady sand + 12,000# 20/40 SLC resin coated sand.			
		3624'-3656'	Acidized w/575 gals 15% HCl acid.			
		3325'-3497'	Acidized w/2525 gals 15% HCl acid.			
		3325'-3656'	Frac'd w/2000 gals Aqua Frac + 4000# 100 mesh SLC sand + 35,000 gals Spectra Frac + 116,000# 20/40 Brady sand + 24,000# 16/30 SLC resin coated sand.			



Telephone (505) 746-4405
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L & M DRILLING, INC. — Oil Well Drilling Contractors

P.O. BOX 470 / ARTESIA, NEW MEXICO 88210

November 28, 1995

Devon Energy Corporation
20 North Broadway, Suite 1500
Oklahoma City, OK 73102

RE: H. E. West "A" #29
1345' FNL & 1194' FEL
Sec. 4, T17S, R31E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
604'	1/4°
1103'	1/4°
15787'	1 1/4°
2071	1 1/2°
2571'	3/4°
2870'	1/2°
3354'	1/2°
3850'	3/4°
4322'	3/4°
4330'	1°

Very truly yours,

Eddie C. LaRue
Vice President

STATE OF NEW MEXICO }
COUNTY OF EDDY }

The foregoing was acknowledged before me
this 28 November 1995.

Notary Public