

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other instructions on reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:	OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other		
1b. TYPE OF COMPLETION:	NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF RESRV <input type="checkbox"/>	Other
2. NAME OF OPERATOR DEVON ENERGY OPERATING CORPORATION						
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1310' FSL & 1308' FWL, Unit M  At top prod. interval reported below (SAME)  At total depth (SAME)						

5. LEASE DESIGNATION AND SERIAL NO. LC-029426-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
7. UNIT AGREEMENT NAME N/A
8. FARM OR LEASE NAME, WELL NO. H. E. West "B" #87
9. API WELL NO. 30-015-28468
10. FIELD AND POOL, OR WILDCAT Grayburg Jackson (QN, SR, GB, SA)
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 4-17S-31E

14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Eddy County,	13. STATE New Mexico
15. DATE SPUDDED 10/18/95	16. DATE T.D. REACHED 10/24/95	17. DATE COMPL. (Ready to prod.) 12/9/95	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3904' GR	19. ELEV. CASINGHEAD 3904'	
20. TOTAL DEPTH, MD & TVD 4345'	21. PLUG, BACK T.D., MD & TVD 4298'	22. IF MULTIPLE COMPL., HOW MANY*		ROTARY TOOLS	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Lower Jackson & Slaughter 3848'-4089'; San Andres - Middle Jackson 3464'-3802'; Grayburg 3120'-3405'					25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MSFL; LD/CN; CBL/GR					27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CASE	AMOUNT PULLED
8 5/8" J-55	24	545'	12 1/4"	Surf, 250 sx PSL "C" + 200 sx Class "C"	None
5 1/2" J-55	15.50	4344'	7 7/8"	Surf, 750 sx POZ "C" + 400 sx Class "H"	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4147'	None

31. PERFORATION RECORD (Interval, size and number) Lower Jackson & Slaughter 3848'-4089' (21 - .40" holes) San Andres - Middle Jackson 3464'-3802' (21 - .40" holes) Grayburg 3120'-3405' (24 - .40" holes)	32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr><tr><td>3848'-4089'</td><td>Acidized w/4000 gals 15% HCl acid. Frac'd w/22,375 gals Spectra Frac + 68,000# 16/30 Brady sand + 15,000# 16/30 SLC RC sand.</td></tr><tr><td>3464'-3802'</td><td>Acidized w/6000 gals 15% HCl acid. Frac'd w/29,500</td></tr></table>	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	3848'-4089'	Acidized w/4000 gals 15% HCl acid. Frac'd w/22,375 gals Spectra Frac + 68,000# 16/30 Brady sand + 15,000# 16/30 SLC RC sand.	3464'-3802'	Acidized w/6000 gals 15% HCl acid. Frac'd w/29,500
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33.* PRODUCTION							
DATE FIRST PRODUCTION 12/11/95		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' RSTC pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 12/13/95	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 49	GAS-MCF. 0	WATER-BBL. 225	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL-BBL. 49	GAS-MCF. 0	WATER-BBL. 225	OIL GRAVITY-API (CORR.) 37	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY Richard Frazee
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35. LIST OF ATTACHMENTS Deviation Survey & Logs
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen ByersKAREN BYERS  
TITLE ENGINEERING TECHNICIAN

DATE 1/2/96

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Rustler	484	630	
Salado	630	1608	
Tansill	1608	1763	
Yates	1763	2068	
Seven Rivers	2068	2687	
Artesia (Queen)	2687	3100	
Grayburg	3100	3416	
San Andres	3416	4345 (TD)	
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)
		3120'-3405'	gals Spectra Frac + 80,000 # 20/40 Brady sand + 20,000# 16/30 SLC sand. Acidized w/4000 gals 15% HCl acid. Frac'd w/12,300 gals Spectra Frac + 25,800# 7 sand.

Deviation surveys taken on Devon Energy Operating Corporation's West "B"  
#87 well in Eddy County, New Mexico:

<u>Depth</u>	<u>Degree</u>
258	2.75
509	2.50
887	1.50
1360	1.75
1823	3.25
2100	3.00
2597	2.75
3062	1.75
3555	1.00
4055	1.25
4304	2.00

I hereby certify that I have personal knowledge of the facts placed on this sheet and that such information given above is true and complete.

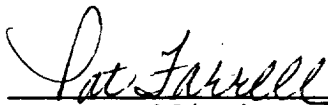
  
Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared John W. Norton, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.

  
John W. Norton

SWORN AND SUBSCRIBED TO before me this 7th day of November 1995.



  
Notary Public in and for  
Lubbock County, Texas