

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV  
1 S. 1st ST.  
ARTESIA, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)  
2570' FSL & 1356' FWL, Unit K, Sec. 9-17S-31E

5. Lease Designation and Serial No.  
LC-029426-B

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
N/A

8. Well Name and No.  
H. E. West "B" #90

9. API Well No.  
30-015-28469

10. Field and Pool, or Exploratory Area  
Grayburg Jackson Q, SR, GB, SA

11. County or Parish, State  
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, TD'd & set csg
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud well on 11/18/95.

Ran 8 5/8" surface csg as follows: 13 jts 8 5/8", 24# J-55, 8rd ST&C, 547.12'. Csg shoe @ 567'.

Cemented csg as follows: Lead - 180 sx PSL + 6% gel + 2% CaCl<sub>2</sub> + 1/4 lb/sk Celloflake, wt 12.7 ppg, yield 1.93 cft/sk. Tail - 200 sx Class "C" + 2% CaCl<sub>2</sub>, wt 14.8 ppg, yield 1.32 cft/sk.

Circ'd cmt to surface.

RECEIVED

Reached TD of 4355' on 11/23/95.

Ran 5 1/2" prod csg as follows: 101 jts 5 1/2", 15.50# J-55, 8rd LT&C; top - 91 jts, 3946.16'; middle 1 jt, 18.10'; bottom - 9 jts, 387.17'. Csg shoe @ 4352', float collar @ 4315'.

Cemented csg as follows: Lead - 900 sx 65/35 POZ "C" + 4% Gel + 5% salt + 1/4 lb/sk Celloseal, wt 13 ppg, yield 1.76 cft/sk. Tail - 360 sx Class "H" + 10% Gypsum + 1 lb/sk Celloseal, wt 14.5 ppg, yield 1.52 cft/sk. Circ'd cmt to surface.

JAN 22 1996  
OIL CON. DIV  
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers Title KAREN BYERS ENGINEERING TECHNICIAN Date 11/29/95

(This space for Federal or State office use)

Approved by AS Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.