

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
RECEIVED

SUBMIT IN DUPLICATE

FORM APPROVED

c/sf

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐
2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION
3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2570' FSL & 1356' FWL, Unit K
At top prod. interval reported below (SAME)
At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029426-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME, WELL NO.
H. E. West "B" #90
9. API WELL NO.
30-015-28469
10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson (SR, QN, GB, SA)
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 9-17S-31E

14. PERMIT NO. DATE ISSUED
12. COUNTY OR PARISH
Eddy County, NM
13. STATE
15. DATE SPUNDED
11/18/95
16. DATE T.D. REACHED
11/23/95
17. DATE COMPL. (Ready to prod.)
1/8/96
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3869'
19. ELEV. CASINGHEAD
3869'
20. TOTAL DEPTH, MD & TVD
4355'
21. PLUG, BACK T.D., MD & TVD
4315'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS
CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Lovington - Lower Jackson 3531'-3892'; Grayburg - Metex 3160'-3277'
25. WAS DIRECTIONAL SURVEY MADE
Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN
DL/MSFL; LD/CN; CB/GRL
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	567'	12 1/4"	Surf, 180 sx PSL "C" + 200 sx Class "C"	None
5 1/2" J-55	15.50	4352'	7 7/8"	Surf, 900 sx POZ "C" + 360 sx Class "H"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3941.16'	None

31. PERFORATION RECORD (Interval, size and number)

Lovington - Lower Jackson 3531'-3892' (25 - 40" holes)
Grayburg - Metex 3160'-3277' (15 holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3626'-3892'	Acidized w/3000 gals 15% HCl acid.
3531'-3536'	Acidized w/1000 gals 15% HCl acid.
3531'-3892'	Attempted to frac. Only 5586 gals Spectra frac pad in.
3531'-3892'	Frac'd w/4000 gals Aqua Frac + 33,254 gals Spectra Fra

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTIONS METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
1/12/96	Pumping 2 1/2" x 2" x 16' RSTC pump	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
1/13/96	24 hrs.	N/A		15	0	380	N/A

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)
N/A	40		15	0	380	37

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY
Richard Frazee

35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers TITLE ENGINEERING TECHNICIAN DATE 1/30/96

*(See Instructions and Spaces for Additional Data on Reverse Side)