

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLIC.

FORM APPROVED

(See other in-
structions on
reverse side)

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐
2. NAME OF OPERATOR: DEVON ENERGY OPERATING CORPORATION
3. ADDRESS AND TELEPHONE NO.: 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1365' FSL & 1360' FWL, Unit K
At top prod. interval reported below (SAME)
At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.: LC-029426-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
7. UNIT AGREEMENT NAME: N/A
8. FARM OR LEASE NAME, WELL NO.: H. E. West "B" # 91
9. API WELL NO.: 30-015-28470
10. FIELD AND POOL, OR WILDCAT: Grayburg Jackson (SR, QN, GB, SA)
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec. 9-17S-31E

14. PERMIT NO.: DATE ISSUED: 12. COUNTY OR PARISH: Eddy County, 13. STATE: NM
15. DATE SPUDDED: 12/2/95 16. DATE T.D. REACHED: 12/7/95 17. DATE COMPL. (Ready to prod.): 1/12/96 18. ELEVATIONS (DF, RKB, RT, GR, ETC.): 3857' GR 19. ELEV. CASINGHEAD: 3857'
20. TOTAL DEPTH, MD & TVD: 4350' 21. PLUG, BACK T.D., MD & TVD: 4302' 22. IF MULTIPLE COMPL., HOW MANY*: 23. INTERVALS DRILLED BY: ROTARY TOOLS: X CABLE TOOLS:
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*: Middle Jackson 3689'-3845'; Grayburg - Lovington 3143'-3569' 25. WAS DIRECTIONAL SURVEY MADE: Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN: DLL/MSFL; CN/LD; CBL 27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)
CASING SIZE/GRADE: 8 5/8" J-55 WEIGHT, LB./FT.: 24 DEPTH SET (MD): 476' HOLE SIZE: 12 1/4" TOP OF CEMENT, CEMENTING RECORD: Surf, 180 sx POZ "C" + 200 sx Class "C" AMOUNT PULLED: None
5 1/2" J-55 15.50 4349' 7 7/8" Surf, 700 sx POZ "C" + 400 sx Class "H" AMOUNT PULLED: None

29. LINER RECORD: SIZE: TOP (MD): BOTTOM (MD): SACKS CEMENT*: SCREEN (MD): 30. TUBING RECORD: SIZE: 2 7/8" DEPTH SET (MD): 3907.69' PACKER SET (MD): None

31. PERFORATION RECORD (Interval, size and number): Middle Jackson 3689'-3845' (47-.40" holes) Grayburg - Lovington 3143'-3569' (18-.40" holes)
ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
INTERVAL (MD): 3689'-3845' AMOUNT AND KIND OF MATERIAL USED: Acidized w/5000 gals 15% Hcl acid. Frac'd w/13,562 gals Spectra Frac + 22,810# 20/40 Brady sand. Attempted frac w/100 mesh sand. Acidized w/2000 gals 15% HCl acid. Frac'd w/2000 gals Aqua Frac +

33.* PRODUCTION
DATE FIRST PRODUCTION: 1/14/96 PRODUCTIONS METHOD (Flowing, gas lift, pump, or other): Pumping 2 1/2" x 2" x 16' pump WELL STATUS (Producing or shut-in): Producing
DATE OF TEST: 1/17/96 HOURS TESTED: 24 CHOKE SIZE: N/A PROD'N FOR TEST PERIOD: OIL-BBL.: 35 GAS-MCF.: 0 WATER-BBL.: 352 GAS-OIL RATIO: N/A
FLOW. TUBING PRESS.: N/A CASING PRESSURE: 40 CALCULATED 24-HOUR RATE: OIL-BBL.: 35 GAS-MCF.: 0 WATER-BBL.: 352 OIL GRAVITY-API (CORR.): 37

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TEST WITNESSED BY: Richard Frazee

35. LIST OF ATTACHMENTS: Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Karen Byers KAREN BYERS
TITLE: ENGINEERING TECHNICIAN DATE: 2/2/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.