

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV
811 S. 1st ST.
ARTESIA, NM 88210-2834

FORM APPROVED

Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1195' FNL & 1288' FWL of Section 4-17S-31E

5. Lease Designation and Serial No.
LC 029426-B

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
H.E. West "B" #83

9. API Well No.
30-015-28483

10. Field and Pool, or Exploratory Area
Grayburg/Jackson

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, TD & set surf/prod csgs
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well on 10/19/95.

Ran 8-5/8" surface csg as follows: 13 jts 8 5/8" 24#, J-55, 8rd ST&C, 530'. Guide shoe at 540'.

Cemented csg as follows: Lead w/250 sx cl "C" + 6% Gel, 2% CaCl₂ + 1/4 #/sk Celloseal. (Weight 12.7 #/gal, yield 1.86 cf/sk). Tail w/ 200 sx "C" + 2% CaCl₂. (Weight 14.8 #/gal, yield 1.32 cf/sk).

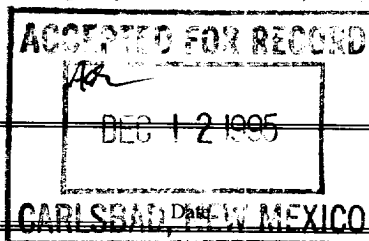
Circ 150 sx to surface

Reach TD of 4330' 10/27/95.

Ran 5 1/2" production csg as follows: 100 jts 5 1/2" 15.5#, J-55, 8rd LT&C, 3927'; 1 jt 5 1/2" 15.5#, J-55, 8rd LT&C, 19; 9 jts 5 1/2" 15.5#, J-55, 8rd LT&C, 390'. Float shoe @ 4329', Float collar @ 4282'.

Cemented csg as follows: 500 sxs 65/35 Poz "C" + 4% Gel + 5% Salt + 1/4 #/sk Celloseal. (Weight 13 #/gal, yield 1.76 cf/sk.) Tail in w/375 sxs cl "H" + 10% Gyp + 1/4 #/sk Celloseal. (Weight 14.5 #/gal, yield 1.52 cf/sk.)

Circulated 97 sx cmt to surface.



14. I hereby certify that the foregoing is true and correct

Signed *Diana M. Keys*

Diana Keys
Title Engineering Technician

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____