

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PO Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

CLSF
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 [Signature]

Form C-104
 Revised February 10, 1994
 Instructions on back
 Submit to Appropriate District Office
 5 Copies

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address Devon Energy Operating Corporation (DEOC) 20 N. Broadway, Suite 1500 Oklahoma City, Oklahoma 73102		OGRID Number 136025
		Reason for Filing Code NW
API Number 30-015-28483	Pool Name GRAYBURG JACKSON SR-Q-G-SA	Pool Code 28509
Property Code 15972	Property Name H. E. West "B"	Well Number 83

II Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
D	4	17S	31E		1195	N	1288	W	EDDY CO., NM

Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Lse Code	Producing Method Code	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
22628	Texas-New Mexico Pipeline P. O. Box 2528 Hobbs, New Mexico 88241	2307810	O	
5097	Conoco, Inc. 1406 N. West County Road Hobbs, New Mexico 88240	2307830	G	
				RECEIVED JAN 16 1996 OIL CON. DIV. DIST. 2

IV. Produced Water

POD	POD ULSTR Location and Description
	1-26-96 Crompton BK

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
10/19/95	12/12/95	4330'	4282'	3680'-3795', 3205'-3574'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
12 1/4"	8 5/8" J-55	540'	250 sx Class "C" + 200 sx Class "C"	
7 7/8"	5 1/2" J-55	4329'	500 sx POZ "C" + 375 sx Class "H"	

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg Pressure
12/15/95		12/18/95	16 hrs	N/A	40
Choke Size	Oil	Water	Gas	AOF	Test Method
N/A	173	125	0		

I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <u>Karen Byers</u> Printed Name: <u>Karen Byers</u> Title: <u>Engineering Technician</u> Date: <u>1/11/96</u> Phone: <u>(405) 552-4527</u>	OIL CONSERVATION DIVISION ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR
	Approved by: _____
	Title: _____
	Approval Date: <u>JAN 18 1996</u>

* If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

FORM APPROVED

157

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

1b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP EN PLUG BACK DIFF RESVR Other

2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1195' FNL & 1288' FWL, Unit D**

At top prod. interval reported below (SAME)
At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029426-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
H. E. West "B" #83

9. API WELL NO.
30-015-28483

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson (QN, SR, GB SA)

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 4-17S-31E

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH **Eddy County** 13. STATE **New Mexico**

15. DATE SPUNDED **10/19/95** 16. DATE T.D. REACHED **10/27/95** 17. DATE COMPL. (Ready to prod.) **12/12/95** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **3934' GR** 19. ELEV. CASINGHEAD **3934'**

20. TOTAL DEPTH, MD & TVD **4330'** 21. PLUG, BACK T.D., MD & TVD **4282'** 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS **x** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Middle Jackson 3680'-3795'; Grayburg - Lovington 3205'-3574'

25. WAS DIRECTIONAL SURVEY MADE **Yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/MSFL; LD/CN; RAL

27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	540	12 1/4"	Surf, 250 sx Class "C" + 200 sx Class "C"	None
5 1/2" J-55	15.50	4329	7 7/8"	Surf, 500 sx POZ "C" + 375 sx Class "H"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3855.15	None

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Middle Jackson 3680'-3795' (18-.40" holes) Grayburg & Lovington 3205'-3574' (29-.40" holes)	Acidized w/1925 gals 15% HCl acid. Frac'd w/3000 gals Aqua Frac + 2000# 100 Mesh RC sand + 15,500 gals Spectra Frac + 48,000# 20/40 Brady sand.
3205'-3574'	Acidized w/2800 gals 15% HCl acid. Frac'd w/52,100

33.*

DATE FIRST PRODUCTION **12/15/95** PRODUCTIONS METHOD **Pumping** (Flowing, gas lift, pumping—size and type of pump) **2 1/2" x 2" x 18" pump** WELL STATUS (Producing or shut-in) **Producing**

DATE OF TEST **12/18/95** HOURS TESTED **16** CHOKE SIZE **N/A** PROD'N FOR TEST PERIOD _____ OIL-BBL. **173** GAS-MCF. **0** WATER-BBL. **125** GAS-OIL RATIO **N/A**

FLOW. TUBING PRESS. **N/A** CASING PRESSURE **40** CALCULATED 24-HOUR RATE _____ OIL-BBL. **173** GAS-MCF. **0** WATER-BBL. **125** OIL GRAVITY-API (CORR.) **37°**

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY **Richard Frazee**

35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers KAREN BYERS TITLE ENGINEERING TECHNICIAN DATE 1/11/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

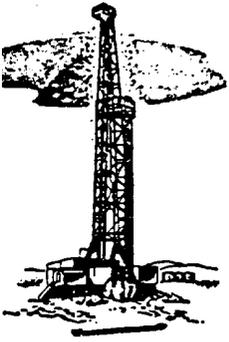
37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Rustler	500	640	
Salado	640	1635	
Tansill	1635	1789	
Yates	1789	2088	
Seven Rivers	2088	2706	
Queen (Artesia)	2706	3104	
Grayburg	3104	3428	
San Andres	3428	4330 (TD)	
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)
			gals Spectra Frac + 166,000# 20/40 Brady sand + 44,000# 16/30 SLC RC sand.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH



Telephone (505) 746-4405
FAX (505) 748-2205

L & M DRILLING, INC. — Oil Well Drilling Contractors

P.O. BOX 470 / ARTESIA, NEW MEXICO 88210

October 30, 1995

Devon Energy Corporation
20 North Broadway, Suite 1500
Oklahoma City, OK 73102

RE: West "B" #83
1195' FNL & 1288' FWL
Sec. 4, T17S, R31E
Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
473'	1/4°
1106'	3/4°
1600'	1 1/2°
2107'	1°
2510'	3/4°
2851'	3/4°
3326'	1°
3848'	1°
4330'	1°

Very truly yours,

Eddie C. LaRue
Vice President

STATE OF NEW MEXICO }
COUNTY OF EDDY }

The foregoing was acknowledged before me
this 30 October 1995.

Notary Public