



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

NM OIL CONS COMMISSION  
Lower DD FORM APPROVED  
Artesia, NM 88210

CSF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESER ☐ Other ☐

2 NAME OF OPERATOR **DEVON ENERGY OPERATING CORPORATION**  
3 ADDRESS AND TELEPHONE NO. **20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611**

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **49' FSL & 2520' FWL**

At top prod. interval reported below (SAME)

At total depth (SAME)

RECEIVED

AUG 28 1995

14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Eddy County,	13. STATE NM
15. DATE SPUDDED 5/23/95	16. DATE T.D. REACHED 5/30/95	17. DATE COMPL. (Ready to prod.) 7/2/95		18. ELEVATION OF CASING HEAD 3809' GR	19. ELEV. CASING HEAD 3809'
20. TOTAL DEPTH, MD & TVD 4190'		21. PLUG, BACK T.D., MD & TVD 4140'		22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Slaughter & Lower Jackson 3714'-3998'; Middle & Upper Jackson 3511'-3664'; Lovington, Vacuum & Grayburg 3016'-3431'					25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MSFL/GR; CN/LD/GR; CEL					27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
8 5/8" J-55	24	436'	12 1/4"	Surf, 150 sxs PSL "C" + 200 sxs "C"	None	
5 1/2" J-55	15.5	4168'	7 7/8"	Surf, 1250 sxs PSL "C" + 350 sxs "H"	None	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3441'	None

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Slaughter & Lower Jackson 3714'-3998' (25-.40" holes)		3714'-3998'	Acidize w/1500 gals 15% HCl acid. Frac'd w/36,000 gals gel + 96,000# 20/40 sand + 24,000# 20/40 SLC resin coated sand.
Middle & Upper Jackson 3511'-3664' (16-.40" holes)		3511'-3664'	Acidized w/1650 gals 15% HCl acid. Frac'd w/22,000
Grayburg Vacuum & Lovington 3016'-3431' (23-.40" holes)			

33.* PRODUCTION							
DATE FIRST PRODUCTION 7/4/95		PRODUCTIONS METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump					WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 7/22/95	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 42	GAS-MCF. 0	WATER-BBL. 126	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL-BBL. 42	GAS-MCF. 0	WATER-BBL. 126	OIL GRAVITY-API (CORR.) 37	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY Ernie Duran
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35. LIST OF ATTACHMENTS  
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Rosa Byers

KAREN ROSA BYERS  
TITLE ENGINEERING TECHNICIAN

DATE 8/4/95 AUG 23 1995

\*(See Instructions and Spaces for Additional Data on Reverse Side)