

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, **RECEIVED** DEEPEN, PLUG BACK, OR ADD A ZONE

Operator Name and Address. Yates Petroleum Corporation 105 South Fourth Street Artesia, NM 88210		APR 27 1995 OIL CON. DIV.	OGRID Number 025575
Property Code 17054	Property Name Cedro "APG" State Com	DIST. 2	API Number 30-015-78487
			Well No. 1

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	36	17S	30E		660	North	2230	West	Eddy

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 Cedar Lake Morrow 74560					Proposed Pool 2 5-5-95 New Loc + API				

Work Type Code N	Well Type Code G	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 3602'
Multiple No	Proposed Depth 11,800'	Formation Morrow	Contractor Undesignated	Spud Date 5/15/95

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	54.5#	450'	600	Circulate
11"	8 5/8"	32.0#	4500'	1500	Circulate
7 7/8"	5 1/2"	17 & 20#	11800'	1325	Tie Back to 8 5/8"

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.
YATES PETROLEUM CORPORATION PROPOSES TO DRILL AND TEST THE MORROW AND INTERMEDIATE FORMATIONS. APPROXIMATELY 450' OF SURFACE CASING WILL BE SET AND CEMENT CIRCULATED. INTERMEDIATE CASING WILL BE SET AT 4500' AND CEMENT CIRCULATED. IF COMMERCIAL, PRODUCTION CASING WILL BE RUN AND CEMENTED WITH ADEQUATE COVER, PERFORATED AND STIMULATED AS NEEDED FOR PRODUCTION.

MUD PROGRAM: 0-425' Native; 450'-4500' BRINE: 4500' TO 10200' CUT BRINE: 10200' TO TD SW GEL, DRISPA, STARCH.

BOPE PROGRAM: BOPE WILL BE INSTALLED ON THE 13 3/8" CASING AND TESTED DAILY FOR OPERATIONAL.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Clifton R. May

Printed name:

Clifton R. May

Title:

Regulatory Agent

Date:

April 27, 1995

Phone: 505-748-4347

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date: **APR 27 1995**

Expiration Date:

10-27-95

Conditions of Approval:

Attached ☐