

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28487
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-5665
7. Lease Name or Unit Agreement Name Cedro APG State Com
8. Well No. 1
9. Pool name or Wildcat Cedar Lake Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3602' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210	4. Well Location Unit Letter C : 660 Feet From The North Line and 2230 Feet From The West Line Section 36 Township 17S Range 30E NMPM Eddy County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Production casing & cement ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11775'. Reached TD at 3:30 PM 12-13-95. Ran 282 joints of 5-1/2" 17# casing as follows: 29 joints of 5-1/2" 17# S-95 8rd LT&C (1193.72'); 239 joints of 5-1/2" 17# L-80 8rd LT&C (10004.66') and 14 joints of 5-1/2" 17# S-95 8rd LT&C (581.47') (Total 11779.85') of casing set at 11775'. Float shoe set at 11775'. Float collar set at 11688'. DV tool with external casing packer set at 8484'. Cemented in two stages as follows: Stage 1: 500 gallons mud flush, 500 gallons Super flush 102 and 475 sacks Super H, 5/10% Halad 344, 5# gilsonite, 1# salt, 4/10% CFR3 and 1/10% HR7 (yield 1.67, weight 13.0). PD 8:15 PM 12-15-95. Circulated 75 sacks. Circulated thru DV tool for 6 hours. Stage 2: 550 sacks Howco Premium H Lite, 5# gilsonite, 1/4# flocele and 4/10% Halad 322 (yield 2.01, weight 12.5). Tailed in with 100 sacks "H" Neat (yield 1.18, weight 15.6). PD 4:30 AM 12-16-95. Bumped plug to 3000 psi for 3 minutes. Circulated 0 sacks. NOTE: Cement calculated to 4000'. WOC. Released rig at 8:30 AM 12-16-95. NOTE: Marker collars set from 7734-7736' and 10944-10946'. Did not bump plug on 1st stage of cement.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 12-20-95
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use)

ORIGINAL FILED BY TIM W. GUM

APPROVED BY

TITLE

DATE

DEC 27 1995