

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28487
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG-5665
7. Lease Name or Unit Agreement Name	Cedro APG State Com
8. Well No.	1
9. Pool name or Wildcat	Cedar Lake Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3602' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210	4. Well Location Unit Letter C : 660 Feet From The North Line and 2230 Feet From The West Line Section 36 Township 17S Range 30E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3602' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate & acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-4-96 - Flowed well down. Installed choke and flow test well.

1-5-96 - Bled well down. Swabbing.

1-6-8-96 - Shut well in.

1-9-96 - Rigged up Halliburton frac equipment and Guardian treesaver. Tested lines to 12000 psi. Frac'd perforations 11392-11423' (Morrow) with 36000 gallons 65 Quality CO2 and 40000# 20-40 Interprop I. Shut well in 4 hours. Rigged up choke manifold and opened on 1/4" choke. Flowing well back for cleanup.

1-10-96 - Flowing well for cleanup.

1-11-96 - Flowing well. Rigged up wireline. TIH with 1.875" standing valve in packer at 11318'. TOOH with wireline and rigged down wireline. Bled well down. Loaded tubing with 61 bbls. Released on/off tool. Reversed out 70 bbls. Nippled up BOP. TOOH with tubing. Rigged up wireline. TIH with 4" casing guns and perforated 10992-11006' with 30 .42" holes (Atoka). TOOH with wireline. TIH with 10K RBP and 10K packer and set RBP at 11197'. Pulled up. Nippled down BOP. Nippled up tree. Set packer at 10945'. Flanged up tree. Tested annulus to 1000 psi. Swabbed tubing down. Shut well in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 1-17-96

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

JAN 23 1996

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_