

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-28487

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LG-5665

7. Lease Name or Unit Agreement Name

Cedro APG State Com

8. Well No.

1

9. Pool name or Wildcat

Cedar Lake Morrow

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South Fourth Street - Artesia, NM 88210

4. Well Location

Unit Letter C : 660 Feet From The North Line and 2230 Feet From The West Line

Section 36

Township 17S

Range 30E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3602' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perforate, acidize & frac ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-16-96 - Rigged up wireline. TIH with 4" casing guns and perforated 10853-10858' w/24 .42" holes (Atoka). TOOH with guns and rigged down wireline. Swabbed and bled and set at 10787'. Nippled down BOP and nipped up tree. Swabbed tubing down. Rigged up tree saver and Halliburton equipment. Acidized perforations 10853-10858' with 1000 gallons 7-1/2% Morrow acid with 1000 scf/bbl N2. Nippled down treesaver well to pit.
1-17-96 - Swabbed. Shut well in.
1-18-96 - Bled well down. Swabbed. Shut well in.
1-19-22-96 - Shut in.
1-23-96 - Rigged up treesaver and Halliburton frac equipment. Tested lines to 12000 psi. Frac'd perforations 10853-10858' (via 2-7/8" tubing) with 22000 gallons 65 Quality CO2 and 25000# DC TM sand. Pressured out. Cut sand CO2 flush with slick water. Shut well in. Rigged down treesaver. Shut in for 4 hours. Opened to pit. Indicated tubing had bridged off. TIH with 1-1/4" coiled tubing. Washed down at 1/4 BPM to 6000'. Hit sand bridge. Recovered CO2 and water. Washed down thru perms to RBP at 10945'. TOOH w/coiled tubing. Nippled down coiled tubing unit. Swabbing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE

Production Clerk

DATE 1-26-96

TYPE OR PRINT NAME

Rusty Klein

505-748-1471
TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

FEB -1 1996