

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28487
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-5665
7. Lease Name or Unit Agreement Name Cedro APG State Com
8. Well No. 1
9. Pool name or Wildcat Cedar Lake Morrow
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3602' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210	4. Well Location Unit Letter C : 660 Feet From The North Line and 2230 Feet From The West Line Section 36 Township 17S Range 30E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3602' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Acidize & frac <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-27-29-96 - Shut in.

1-30-96 - Moved in and rigged up Halliburton frac equipment. Rigged up tree saver. Pumped 2000 gallons gelled acid and flushed with linear gel. Pumped 2500 gallon Step Down Test. Pumped 20000 gallons with 30% CO2 as follows: 750 gallons of 1/2 ppg sand at 8000 gallons and 750 gallons of 1/2 ppg sand at 13000 gallons. Started sand at 1/2 ppg and increased to 1 ppg. Pressure maximized out. Cut sand and flushed with 1400 gallons (1000 gallons short of flush). Got 13000# 20-40 DC sand in formation. Opened to pit for cleanup. Flowing back CO2 and gel. Swabbed.

1-31-96 - Cleaned out sand. Swabbed and begin to flow test.

2-1-96 - Swabbed. Loaded tubing. Opened bypass. Reversed out tubing. Nippled up BOP. Picked up 4 joints of tubing. Tagged sand at 10910'. Had 30' of fill on RBP. TOOH with packer. TIH with retrieving tool to 10000'. Shut in.

2-2-96 - TIH with retrieving tools and tagged sand at 10910'. Rigged up swivel. Washed sand to RBP at 10945'. Circulated clean. Latched onto RBP. Worked RBP for 4 hours. RBP did not come loose. Released retrieving tools. TOOH. TIH with 4-11/16" overshot,

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Production Clerk DATE 2-5-96  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

FEB 9 1996