Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

c/st BLM BLM SE Nd

WELL API NO. 30-015-28487

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. LG-5665

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

b. Type of Completion: NEW WELL [XX] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: Cedro APG State Com

2. Name of Operator: YATES PETROLEUM CORPORATION (505) 748-1471

8. Well No. 1

3. Address of Operator: 105 South 4th St., Artesia, NM 88210

9. Pool name or Wildcat: Cedar Lake Morrow/Cedar Lake Atoka

4. Well Location
Unit Letter C : 660 Feet From The North Line and 2230 Feet From The West Line

Section 36 Township 17S Range 30E NMPM Eddy County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
RH 10-28-95 RT 10-31-95	12-13-95	2-8-96	3602' GR	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
11775'	11550'			40-11775'	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 10853-11006' (Atoka) and 11392-11423' (Morrow)

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: CNL/LDC & DLL

22. Was Well Cored: No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Cement to surface	
13-3/8"	54.5#	542'	17-1/2"	1175 sx - circulate	
8-5/8"	32#	4489'	12-1/4"	1900 sx - circulate	
5-1/2"	17#	11775'	7-7/8"	1125 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	10764'	10768'

26. Perforation record (interval, size, and number)
11392-11423' w/52 .42" holes
10992-11006' w/30 .42" holes
10853-10858' w/24 .42" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
SEE ATTACHED SHEET	

Post ID-2
3-29-96
comp Atk + Mor

PRODUCTION

28.

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
2-8-96	Flowing	SIWOPLC

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-9-96	24	1/4"			400		

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
260#	packer			400		

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Will be sold when hookup available

Test Witnessed By: Mike Allen

30. List Attachments: Drill Stem Tests, Deviation Survey & Logs

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature Rusty Klein Printed Name Rusty Klein Title Production Clerk Date 2-28-96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	10407'	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	10686'	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Delaware Sand		T. Todilto		T.	
T. Drinkard		T. Bone Springs	5117'	T. Entrada		T.	
T. Abo		T. Morrow	11164'	T. Wingate		T.	
T. Wolfcamp	9114'	T. Chester	11670'	T. Chinle		T.	
T. Penn		T.		T. Permain		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	542	542	Surface & redbed				
542	1200	658	Salt				
1200	2070	870	Salt & anhydrite				
2070	3620	1550	Anhydrite				
3620	4294	674	Anhydrite & dolomite				
4294	5905	1611	Dolomite				
5905	7084	1179	Dolomite, lime & chert				
7084	7211	127	Dolomite, lime & sand				
7211	7475	264	Dolomite, lime, shale & chert				
7475	7866	391	Lime & shale				
7866	8121	255	Sand & shale				
8121	8427	306	Sand, shale & dolomite				
8427	9075	648	Dolomite				
9075	9969	894	Lime & shale				
9969	10198	229	Shale				
10198	10804	606	Lime & shale				
10804	10881	77	Lime, shale, sand & chert				
10881	11633	752	Lime & shale				
11633	11775	142	Shale				