

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

NM OIL CONS COMMISSION
FORM APPROVED
Drawer DD

ATLAS 19 NM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1380' FNL & 1453' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

WELL DESIGNATION AND SERIAL NO.
LC-029435-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
J. L. Keel "B" #79

9. API WELL NO.
30-015-28488

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson (Q, SR, SA, GB)

11. T. R. M., OR BLOCK AND SURVEY OR AREA
Sec. 6-17S-31E

14. PERMIT NO. DATE ISSUED
OIL CON. DIST. 2
12. COUNTY OR PARISH
McCurtain County,
13. STATE
NM

15. DATE SPUNDED 6/2/95 16. DATE T.D. REACHED 6/9/95 17. DATE COMPL. (Ready to prod.) 7/14/95 18. ELEVATIONS (DE, BBL, ST, GR, ETC.) * 3157' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4025' 21. PLUG, BACK T.D., MD & TVD 3978' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Lower Jackson & Slaughter 3585'-3736'; Lovington, Middle & Upper Jackson 3242'-3460'; Grayburg & San Andres 2903'-3167' 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/Micro SFL; LDCN; CET 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	444'	12 1/4"	Surf, 300 sxs POZ "C" + 200 sxs Class "C" + 315 sxs CI C via 1"	None
5 1/2" J-55	15.5	4024'	7 7/8"	Surf, 900 sxs PSL "C" + 325 sxs "H"	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 7/8"	3803'
						None

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
3585'-3736'	Acidized w/4000 gals 15% HCl acid. Frac'd w/26,500 gals gel + 74,000# 20/40 Brady sand + 20,000# SLC resin coated sand.		
3242'-3460'	Acidized w/3000 gals 15% HCl acid. Frac'd w/13,500		

33. PRODUCTION							
DATE FIRST PRODUCTION 7/15/95		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8/4/95	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD	OIL-BBL. 84	GAS-MCF. 0	WATER-BBL. 124	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE	OIL-BBL. 84	GAS-MCF. 0	WATER-BBL. 124	OIL GRAVITY-API (CORR.) 37°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY Ernie Duran

35. LIST OF ATTACHMENTS Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Rosa Byers

KAREN ROSA BYERS
TITLE ENGINEERING TECHNICIAN

DATE CARLSBAD, NM 8/15/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	365	514				
Salado	514	1344				
Tansill	1344	1496				
Yates	1496	1796				
Seven Rivers	1796	2398				
Queen	2398	2821				
Grayburg	2821	3122				
San Andres	3122	4025 (TD)				
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
			gals x-link gel + 7750# 20/40 Brady sand.			
		2903'-3167'	Acidized w/4000 gals 15% HCl acid. Frac'd w/31,425 gals x-link gel + 86,000# 20/40 Brady sand + 21,000# SLC resin coated sand.			

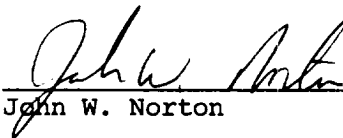
Deviation surveys taken on Devon Energy Operating Corporation's Keel "B"
#79 well in Eddy County, New Mexico:

<u>Depth</u>	<u>Degree</u>
448	2.50
573	1.75
900	1.25
1271	2.75
1394	3.25
1487	3.25
1579	1.50
1766	2.75
1951	2.50
2072	1.50
2199	1.50
2451	2.25
2939	1.75
3435	1.75
3932	1.75
4025	1.75

I hereby certify that I have personal knowledge of the facts placed on this sheet and that such information given above is true and complete.

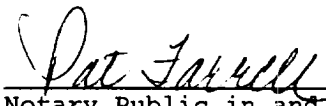

Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared John W. Norton, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.


John W. Norton

SWORN AND SUBSCRIBED TO before me this 13th day of June 1995.




Notary Public in and for
Lubbock County, Texas