

MACK ENERGY CORPORATION

G J WEST COOP UNIT 137
SEC 28 T17S R29E 2610FNL 1021FEL

WELL HISTORY

PBTD: 4613'

TD: 4625'

SP Csg: 13 3/8" 54.5# ST&C, R-3 @ 127' C/w 250sx Class C w/2% CC

INT. Csg: 8 5/8" 24# ST&C, R-3 @ 796' C/w 225sx Hal lite w/6# salt, 1/4# flocele & 200sx 50/50 Poz w/2 1/2# salt, 4/10 of 1 Halad 9.

LS Csg: 5 1/2" 17# ST&C & LTC, R-2, @ 4621' Cmt in 2 stages. 1st Stage c/w 200sx 50/50 poz w/ 2 1/2# salt, 4/10 of 1% Halad 9. (Circ 80sx). 2nd stage c/w 525sx Hal lite and 200sx 50/50 poz w/ 2 1/2# salt & 4/10 of 1% Halad 9. (Circ 58sx)

T SALT: 234'

B SALT: 738'

PERFS: 2350-54,2366-69,2462-64,2498,2512.
2800,05,16,3248,59,65,71,3313,30,35,58,81,85,92,98,3420,23,34,83,88,93,3502,05,10,36,63,78,3601,10,24,
3714,22,66,69,72,3918,24,28.

COMPLETION REPORT

07/05/95 RU-RIH w/4 3/4" bit & scraper on workstring. Tag ES Cmt. @ 3787' & drill out. RIH & tag bottom @ 4613'. POH & lay down drill collars. RU-HLS & log & perforate 2350-3928 49 holes.

07/06/95 Acidize perms 2800-3928 w/2000 gals 15% NE acid. Swab Tested on 9th run pulled 900' w/40% oil cut.

07/07/95 Acidized perms 2800-3928 w/32000 gals 20% NE acid and 54000 gals gell.

07/08/95 Acidized perms 2350-2512 w/500 gals 15% ne acid. Frac perms w/20000 gals gelled water and 100sx 20/40, 200sx 12/20 sand.

07/17/95 Ran rod and tbg and put well on pump.