

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLIC.

FORM APPROVED

CSF

(See other instructions on reverse side)

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

la TYPE OF WELL: OIL WELL GAS WELL DRY Other

FEB 20 11 12 AM '96

b TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF RESRV Other

2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1470' FSL & 2550' FEL, Unit J
At top prod. interval reported below (SAME)
At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029426-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME, WELL NO.
H. E. West "B" #69
9. API WELL NO.
30-015-28535
10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson (SR, QN, GB, SA)
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 10-17S-31E

14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH Eddy County 13. STATE NM

15. DATE SPUDDED 1/7/96 16. DATE T.D. REACHED 1/12/96 17. DATE COMPL. (Ready to prod.) 1/27/96 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3908' GR 19. ELEV. CASINGHEAD 3908'

20. TOTAL DEPTH, MD & TVD 4040' 21. PLUG, BACK T.D., MD & TVD 4015' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* San Andres - Lovington 3673'-3704'; Grayburg 3291'-3558'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MSFL; CN/LD; CBL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	622'	12 1/4"	Surf, 180 sx POZ "C" + 200 sx Class "C"	None
5 1/2" J-55	15.50	4039'	7 7/8"	Surf, 850 sx POZ "C" + 325 sx Class "H"	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3772.50	None

31. PERFORATION RECORD (Interval, size and number)
San Andres - Lovington 3673'-3704' (8-.40" holes)
Grayburg 3291'-3558' (15-.40" holes)

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APR 01 1996
OIL CON. DIV
DIST. 2

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3673'-3704'	Acidized w/3000 gals 15% HCl acid.
3291'-3558'	Acidized w/3000 gals 15% HCl acid.
3291'-3704'	Frac'd w/52,500 gals Spectra Frac + 163,000# 20/40 Brady sand.

33.* PRODUCTION
DATE FIRST PRODUCTION 1/26/96 PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 1/30/96 HOURS TESTED 24 CHOKE SIZE N/A PROD'N FOR TEST PERIOD OIL-BBL. 95 GAS-MCF. 0 WATER-BBL. 197 GAS-OIL RATIO N/A
FLOW. TUBING PRESS. N/A CASING PRESSURE 40 CALCULATED 24-HOUR RATE OIL-BBL. 95 GAS-MCF. 0 WATER-BBL. 197 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Richard Frazee

35. LIST OF ATTACHMENTS Deviation Survey & Logs
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED Karen Byers KAREN BYERS TITLE ENGINEERING TECHNICIAN DATE 2/15/96

ACCEPTED FOR RECORD
FEB 26 1996
CARLSBAD, NEW MEXICO

(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Rustler	570	715	
Salado	715	1715	
Tansill	1715	1873	
Yates	1873	2196	
Seven Rivers	2196	2816	
Queen (Artesia)	2816	3215	
Grayburg	3215	3568	
San Andres	3568	4040 (TD)	
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)

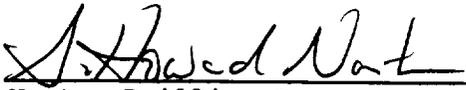
38.

GEOLOGIC MARKERS		
NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

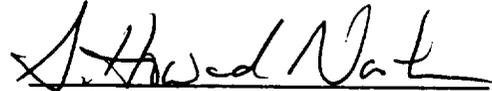
Deviation surveys taken on Devon Energy Operating Corporation's West "B"
#69 well in Eddy County, New Mexico

<u>Depth</u>	<u>Degree</u>
585	1.75
1110	1.75
1545	2.50
2036	3.00
2535	2.50
2873	2.25
3369	2.00
3840	2.00
4040	3.25

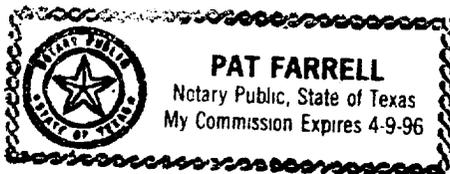
I hereby certify that I have personal knowledge of the facts placed on this sheet and that such information given above is true and complete.


Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared S. Howard Norton, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.


S. Howard Norton

SWORN AND SUBSCRIBED TO before me this 25th day of January 1996.




Notary Public in and for
Lubbock County, Texas.