

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
1b TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESERV ☐ Other ☐

2 NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION

3 ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1309' FNL & 1310' FWL, Unit D
At top prod. interval reported below (SAME)
At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029426-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME, WELL NO.
H. E. West "B" #88
9. API WELL NO.
30-015-28537
10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 9-17S-31E

14. PERMIT NO.
15. DATE SPUDDED
11/10/95
16. DATE T.D. REACHED
11/16/95
17. DATE COMPL. (Ready to prod.)
12/21/95
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3884' GR
19. ELEV. CASINGHEAD
3884'

20. TOTAL DEPTH, MD & TVD
4345'
21. PLUG, BACK T.D., MD & TVD
4297'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Middle & Lower Jackson 3692'-3882'; Grayburg-Lovington 3172'-3576'

25. WAS DIRECTIONAL SURVEY MADE
Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/MSFL; LD/CN; CBL
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	551'	12 1/4"	Surf; 180 sx POZ "C" + 200 sx Class "C"	None
5 1/2" J-55	15.50	4344'	7 7/8"	Surf; 1565 sx POZ "C" + 380 sx Class "H"	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3943'	None

31. PERFORATION RECORD (Interval, size and number)				32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Middle & Lower Jackson 3692'-3882' (24-.40" holes) Grayburg-Lovington 3172'-3576' (20-.40" holes)				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				3692'-3882'	Acidized w/6000 gals 15% HCl acid. Frac'd w/19,000 gals Spectra Frac + 34,000# 16/30 Brady sand. Frac'd w/35,200 gals Spectra Frac + 70,000# 16/30 Brady sand + 26,000# 12/20 Brady sand.

33.* PRODUCTION							
DATE FIRST PRODUCTION 12/17/96		PRODUCTIONS METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump					WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 12/25/95	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 33	GAS-MCF. 0	WATER-BBL. 405	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL-BBL. 33	GAS-MCF. 0	WATER-BBL. 405	OIL GRAVITY-API (CORR.) 37°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY
Richard Frazee

35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Karen Byers KAREN BYERS
TITLE ENGINEERING TECHNICIAN DATE 1/18/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.