

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

C15F

(See other instructions on reverse side)

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL GAS WELL DRY Other

1b TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF RESVR Other

2 NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION

3 ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1350' FSL & 1440' FEL, Unit J**

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029426-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
H. E. West "B" #92

9. API WELL NO.
30-015-28538

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson (SR, QN, GB, SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 9-17S-31E

14. PERMIT NO. DATE ISSUED 5/26/95 12. COUNTY OR PARISH Eddy County 13. STATE NM

15. DATE SPUNDED 12/16/95 16. DATE T.D. REACHED 12/20/95 17. DATE COMPL. (Ready to prod.) 2/12/96 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3874' GR 19. ELEV. CASINGHEAD 3874'

20. TOTAL DEPTH, MD & TVD 3910' 21. PLUG, BACK T.D., MD & TVD 3861' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → ROTARY TOOLS x CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
San Andres - Upper Jackson 3583'-3659'; Grayburg - Premier 3215'-3469'

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MSFL/GR; LD/CN/GR; CBL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	537'	12 1/4"	Surf, 180 sx POZ "C" + 200 sx Class "C"	None
5 1/2" J-55	15.50	3909'	7 7/8"	Surf, 700 sx PSL "C" + 300 sx Class "H"	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3722.42'	None

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
San Andres - Upper Jackson 3583'-3659' (9-.40" holes)	
Grayburg - Premier 3215'-3469' (14-.40" holes)	
3583'-3659'	Acidized w/2000 gals 15% HCl acid.
3215'-3469'	Acidized w/3000 gals 15% HCl acid.
3215'-3659'	Frac'd w/2000 gals Aqua Frac + 4000# 100 mesh sand + 53,000 gals Spectra Frac + 90,000# 20/40 Brady sand +

33.* PRODUCTION

DATE FIRST PRODUCTION 2/13/96 PRODUCTIONS METHOD I (Flowing, gas lift, pumping, etc. and type of pump) Pumping 2 1/2" x 2" x 16' pump WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 2/15/96 HOURS TESTED 24 CHOKE SIZE N/A PROD'N FOR TEST PERIOD → OIL-BBL. 127 GAS-MCF. 0 WATER-BBL. 279 GAS-OIL RATIO N/A

FLOW. TUBING PRESS. N/A CASING PRESSURE 40 CALCULATED 24-HOUR RATE → OIL-BBL. 127 GAS-MCF. 0 WATER-BBL. 279 OIL GRAVITY-API (CORR.) 37

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Richard Frazee

35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Karen Byers TITLE ENGINEERING TECHNICIAN DATE 2/28/96

RECEIVED

APR 01 1996

OIL CON. DIV.

DISPRODUCTION

MAR 20 1996
CARLSON

*(See Instructions and Spaces for Additional Data on Reverse Side)