

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

NM OIL CONS. COMMISSION
Lower DD FORM APPROVED

Artesia, NM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐

b. TYPE OF COMPLETION:

NFA WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2598' FNL & 1293' FEL, Unit H

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029435-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
J. L. Keel "B" #84

9. API WELL NO.
30-015-28551

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson (Q, SR, GB, SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 5-17S-31E

14. PERMIT NO.	DATE ISSUED	12. COUNTY OR PARISH Eddy County	13. STATE New Mexico
15. DATE SPUNDED 7/3/95	16. DATE T.D. REACHED 7/9/95	17. DATE COMPL. (Ready to prod.) 8/13/95	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3883' GR
19. ELEV. CASINGHEAD 3883'			

20. TOTAL DEPTH, MD & TVD 4220'	21. PLUG, BACK T.D., MD & TVD 4171'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY Hob	24. WAS DIRECTIONAL SURVEY MADE Yes
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Slaughter & Lower Jackson 3723'-4066'; Lovington & Middle Jackson 3454'-3615'; Grayburg 3135'-3320'

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/Micro SFL/GR, CN/LD/GR, CET

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	438'	12 1/4"	Surf, 150 sxs PSL "C" + 200 sxs Class "C"	None
5 1/2" J-55	15.50	4219'	7 7/8"	Surf, 500 sxs PSL "C" + 400 sxs Class "H"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	4093'	None

31. PERFORATION RECORD (Interval, size and number)

Slaughter & Lower Jackson 3723'-4066' (23-.40" holes)
Middle Jackson & Lovington 3454'-3615' (25-.40" holes)
Grayburg 3135'-3320' (36-.40" holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3723'-4066'	Acidized w/6000 gals 15% HCl acid. Frac'd w/36,217 gals gel + 96,610# 20/40 Brady sand + 24,920# 16/30 SLC resin coated sand.
(con't on page 2)	

33.* PRODUCTION

DATE FIRST PRODUCTION 8/16/95	PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) pumping 2 1/2" x 2" x 16' pump						WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 8/16/95	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 30	GAS-MCF. 0	WATER-BBL. 320	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL-BBL. 30	GAS-MCF. 0	WATER-BBL. 320	OIL GRAVITY-API (CORR.) 37°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
Ernie Duran

35. LIST OF ATTACHMENTS

Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers

KAREN BYERS
TITLE ENGINEERING TECHNICIAN

DATE 9/25/95

*(See Instructions and Spaces for Additional Data on Reverse Side)