	BUREAU OF	THE INTERI	C reverse	e sice)		DESIGNATION AND SERI	AL NO.
						9435-B	
TURE OF WORK		RMIT TO DRILL OR DEEPEN			6.IF I NA	NDIAN, ALLOTTEE OR TRI	BE NAME
a TYPE OF WORK:	DRILL 🔀	DEEPEN 📋				AGREEMENT NAME	·
b TYPE OF WELL:	WELL Other	SINGLE	MULTIPLE	¬	NA		
NAME OF OPERA	WELL	ZONE				OR LEASE NAME, WELL N	10.
		ERATING CORPORATION	13602	25		EEL "B" #73	
. ADDRESS AND T		ЛТЕ 1500, ОКС, ОК 73102 ((405) 557 456	70		HELL NO. 9-015 - 28	5968
LOCATION OF W		in accordance with any State require				LD AND POOL, OR WILDCA	
	8' FSL & 2556' FWL UNOR	THODOX Subject to			GRAY	BURG-JACKSON	VS, 24685
At top proposed proc		TION: Like Approval				., t., r., m., or block an ION 5-T17 S - R31 E	D SURVEY OR AREA
ra top proposed pro		F CNI By State					
	AND DIRECTION FROM NEAREST TOW					UNTY OR PARISH	13. STATE
miles east & 4 m	iles north of Loco Hills, N.M	L			EDDY		NM
5. DISTANCE FROM PRO		16.NO. OF ACRES IN LEASE			L	17.NO. OF ACRES A	SSIGNED
LOCATION TO NEARE: PROPERTY OR LEASE		606.92				TO THIS WELL 40	
(Also to nearest drig, unit DISTANCE FROM PRO	POSED LOCATION*	19. PROPOSED DEPTH				20.ROTARY OR CABI	E TOOLS*
TO NEAREST WELL, I OR APPLIED FOR, ON	DRILLING, COMPLETED, N THIS LEASE, FT. 900'	4000				Rotary	
.ELEVATIONS (Show w			-	<u> </u>	22	APPROX. DATE WORK WI	LL START*
341' GR					Ma	y 30, 1995	
1							
SIZE OF HOLE	GRADE, SIZE OF CASING	PROPOSED CASING AND C		SETTING DEPTH		QUANTITY	DE CEMENT
2 1/4"	8 5/8" J-55	24.0#	-				
6 1/4		24.07	400'	CIPCIIIA		200 sk RFC cat + 200	sk Class "C"
	5 1/2" J-55	15.5#	400'	CIRCULA	12	200 sk RFC cmt + 200 500 sk Class "C" 35/	
7/8" We plan to circu the Grayburg-J	5 1/2" J-55 ulate cement to surface on ackson formation for com	15.5# all casing strings. Devon I mercial quantities of oil. If	4000 [,]	rating Corpor	ation j	500 sk class *C* 35/6 *C* + 1/4 lb/sk cello proposes to drill to ed non-commercia	65 + 500 sk Class ophane flakes 4000' to test
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

DISTRICT I P. O. Box 1980 Hobbs, NM 88241-1980

DISTRICT II P. O. Drawer DD Artenia NW 88211 07

Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd. Aztec, NM 87410

DISTRICT IV P. O. Box 2088

Santa Fe, NM 87507-2088

State of New Mexico Energy Vinerals, and Natural Resources Dep uent Form C-102 Revised 02-10-94

instructions on back

Submit to the Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		² Pool Code		3 Por	3 Pool Name								
30-015-28571													
1 Property Code 1 Brancette Norse													
	• Vell Number												
ZOCETE No. A Departure Name								73					
					* Elevation								
				LKUI	ERGY DPERATING COMPANY					3841	•		
* SURFACE LOCATION													
UL or lot no.		Township	Range		Lot Ide	Feet	from the	North/South	line	Feet from the	East/West line	County	
N	5	17 SOUTH	31 EAST, N.	M.P.M.			308'	SOUTH		2556'	WEST	EDDY	
	"BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE												
UL or lot no.	Section	Township	Range		Lot Ida	Feet	from the	North/South	line	Feet from the	East/West line	County	
												county	
12 Dedicated Ac	cres 13 Jo	int or Infill	14 Consolidation	Code	15 Order	No.				L		·	
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									J	OB #38417	98 SW /	′ V.H.B.	

MINIMUM BLOWOUT PREVENTER REQUIREMENT.

3,000 psi Working Pressure

3 MWP

EXHIBIT #1

	STACK RE	OUIHEME	NIS	
No.	ltem	Min. I.D.	Min. Nominal	
1	Flowline			
2	Fill up line		2*	
3	Drilling nipple			
4	Annular preventer			
5	Two single or one dual hydra operated rams			
6a	Drilling spool with 2" min. kil 3" min choke line outlets	Il line and		
6 b	2" min. kill line and 3" min. (outlets in ram, (Alternate to (
7	Valve	Gale 🖸 Plug 🖸	3-1/8"	
8	Gate valve-power operated	3-1/8"		
9	Line to choke manifold			3.
10	Valves	Gate C Piug C	2-1/16*	
11	Check valve		2-1/16*	
12	Casing head			
13	Valve	Gate D Plug D	1-13/16*	
14	Pressure gauge with needle	valve		
15	Kill line to rig mud pump ma	nilold		2"

STACK BEOLIDEMENTS



OPTIONAL							
16	Flanged valve	1-13/16"					

CONTRACTOR'S OPTION TO FURNISH:

- 1.All equipment and connections above bradenhead or casinghead. Working pressure of preventers to be 3,000 psi, minimum.
- 2. Automatic accumulator (80 gallon, minimum) capable of closing BOP in 30 seconds or less and, holding them closed against full rated working pressure.
- 3.BOP controls, to be located near drillers position.
- 4.Kelly equipped with Kelly cock.
- 5.Inside blowout prevventer or its equivalent on derrick floor at all times with proper threads to fit pipe being used.
- 6.Kelly saver-sub equipped with rubber casing protector at all times.
- 7.Plug type blowout preventer tester.
- 8.Extra set pipe rams to fit drill pipe in use on location at all times.
- 9.Type RX ring gaskets in place of Type R.

MEC TO FURNISH:

- 1.Bradenhead or casinghead and side valves
- 2.Wear bushing, if required.

GENERAL NOTES:

- 1.Deviations from this drawing may be made only with the express permission of MEC's Drilling Manager.
- 2.All connections, valves, fittings, piping, etc., subject to well or pump pressure must be flanged (suitable clamp connections acceptable) and have minimum working pressure equal to rated working pressure of preventers up through choile, Valves must be full opening and suitable for high pressure mud service.
- 3. Controls to be of standard design and each marked, showing opening and closing position.
- 4. Chokes will be positioned so as not to hamper or delay changing of choke beans. Replaceable parts for adjustable choke, other bean sizes, retainers, and choke wrenches to be conveniently located for immediate use.
- 5.All valves to be equipped with handwheels or handles ready for immediate use.
- 6. Choke lines must be suitably anchored.

- 7.Handwheels and extensions to be connected and ready for use.
- 8. Valves adjacent to drilling spool to be kept open. Use outside valves except for emergency.
- 9.All seamless steel control piping (3000 psi working pressure) to have flexible joints to avoid stress. Hoses will be permitted.
- 10.Casinghead connections shall not be used except in case of emergency.
- 11.Do not use kill line for routine fill-up operations.

CONFIGURATION