

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N^o OIL CONS COMMISSION

Letter DD

Artesia, NM 88210

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

SUMMARY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1308' FSL & 2556' FWL, Sec. 5-17S-31E

5. Lease Designation and Serial No.

LC-029435-B

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

J. L. Keel "B" #73

9. API Well No.

30-015-28571

10. Field and Pool, or Exploratory Area

Grayburg Jackson (Q,SR,GB,SA)

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, TD'd, and set csg

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well on 7/11/95.

Ran surface csg as follows: 10 jts 8 5/8", 24#, J-55, 8rd ST&C, csg shoe @ 432'

Cemented surf csg as follows: 150 sxs PSL C + 2% CaCl₂ + 1/4 lb/sk cello-seal (wt 12.7 lbs/gal, yld 1.93 cft/sk). Tailed in w/200 sxs C + 2% CaCl₂ (wt 14.8 lbs/gal, yld 1.32 cft/sk).

Circ'd 87 sxs to surface.

Reached TD of 4185' on 7/16/95.

Ran prod csg as follows: 97 jts 5 1/2", 15.5#, J-55, 8rd LT&C, set @ 4184'. Csg shoe @ 4184', float collar @ 4137'.

Cemented prod csg as follows: 500 sxs PSL C + 4% gel + 5% salt + 1/4 lb/sk Cello-seal + 5 lbs/sk gil (wt 12.9 lbs/gal, yld 1.88 cft/sk) + 950 sxs PSL C + 4% gel + 5% salt + 1/4 lb/sk cello-seal (wt 13 lbs/gal, yld 1.76 cft/sk). Tailed in w/375 sxs Class H + 10% gyp + 1/4 lb/sk cello-seal (wt 14.5 lb/gal, yld 1.52 lbs/sk) + 200 sxs C via 3/4" pipe.

Circ'd cmt to surface.

14. I hereby certify that the foregoing is true and correct

Signed Karen Rosa Byers

KAREN ROSA BYERS
ENGINEERING TECHNICIAN

Date 8/1/95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date ACCEPTED FOR FILE

AUG 22 1995