

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

NM OIL CONS COMMISSION
Drawer DD FORM APPROVED
Alamosa, NM 88210

25

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ Other

1b. TYPE OF COMPLETION: ☒ NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other

2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1308' FSL & 2556' FWL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029435-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
J. L. Keel "B" #73

9. API WELL NO.
30-015-28571

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson (Q, SR, GB, SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 5-17S-31E

14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH Eddy County, 13. STATE NM

15. DATE SPUNDED 7/11/95 16. DATE T.D. REACHED 7/17/95 17. DATE COMPL. (Ready to prod.) 8/5/95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3841' GR 19. ELEV. CASINGHEAD 3841'

20. TOTAL DEPTH, MD & TVD 4185' 21. PLUG, BACK T.D., MD & TVD 4137' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Lower Jackson & Slaughter 3800'-3966'; Middle Jackson 3558'-3632'; Grayburg & San Andres 3030'-3319' 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN D/L/Micro SFL/GR; LD/CN/GR; CET 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
8 5/8" J-55	24	432'	12 1/4"	Surf, 150 sxs PSL "C" + 200 sxs Class "C"	None	
5 1/2" J-55	15.50	4184'	7 7/8"	Surf, 1350 sxs PSL "C" + 375 sxs Class H + 200 Class "C"	None	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4019'	None

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Lower Jackson & Slaughter 3800'-3966' (23-.40" holes)		OCT 19 1995	
Middle Jackson 3558'-3632' (14-.40" holes)		OIL CON. DIV.	
Grayburg & San Andres 3030'-3319' (24-.40" holes)		DIST. 2	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3800'-3966'	Acidized w/6000 gals 15% HCl acid. Frac'd w/30,000 gals gel + 77,900# 20/40 Brady sand + 28,540# 16/30 SLC resin coated sand.
		3558'-3632'	Acidized w/2000 gals 15% HCl acid. Attempted frac,

33.* PRODUCTION							
DATE FIRST PRODUCTION 8/7/95		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' RSBC pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8/8/95	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD	OIL-BBL. 80	GAS-MCF. 0	WATER-BBL. 280	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE	OIL-BBL. 80	GAS-MCF. 0	WATER-BBL. 280	OIL GRAVITY-API (CORR.) 37°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Ernie Duran

35. LIST OF ATTACHMENTS
Deviation Survey & Logs (2 sets)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers TITLE ENGINEERING TECHNICIAN DATE 9/11/95

*(See Instructions and Spaces for Additional Data on Reverse Side)