

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1335' FSL & 15' FEL, Sec. 9-17S-31E

5. Lease Designation and Serial No.  
LC-029426-B

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
N/A

8. Well Name and No.  
H. E. West "B" #71

9. API Well No.  
30-015-28573

10. Field and Pool, or Exploratory Area  
Grayburg Jackson Q, SR, GB, SA

11. County or Parish, State  
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud, TD'd, and set csg	<input type="checkbox"/> Disposal Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud well on 12:30 p.m., 12/22/95.

Ran 8 5/8" surf csg as follows: 13 jts 8 5/8", 24#, J-55, 8rd ST&C, 541.92' Csg shoe @ 552'.

Cemented csg as follows: Lead w/180 sx 65/35 POZ "C" + 6% gel + 2% CaCl<sub>2</sub> + 1/4 lb/sk celloseal, wt 12.7 ppg, yield 1.93 cft/sk. Tailed in w/200 sx Class "C" + 2% CaCl<sub>2</sub>, wt 14.8 ppg, yield 1.32 cft/sk. Circ'd cmt to surface.

Reached TD of 3960' on 12/30/95.

Ran 5 1/2" prod csg as follows: 95 jts 5 1/2", 15.50#, J-55, 8rd LT&C. Csg shoe @ 3959', float collar @ 3913'. Top - 85 jts, 3561.29'; middle - 1 jt, 11.80'; bottom 9 jts, 379.62'.

Cemented csg as follows: 850 sx 65/35 POZ "C" + 4% gel + 5% salt + 1/4 lb/sk celloseal, wt 13 ppg, yield 1.76 cft/sk. Tailed in w/325 sx Class "H" + 10% Gypsum + 1/4 lb/sk celloseal, wt 14.5 ppg, yield 1.52 cft/sk. Circ'd cmt to surface.

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers

Title KAREN BYERS  
ENGINEERING TECHNICIAN

Date 1/9/96

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_