PO Box 1980, Hobbs, NM 88241-1980

District II

Previous Operator Signature

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised February 10, 1994

Instructions on back 6+

PO Drawer DD, Artesia, NM 88211-071		19 OIL CONSERVATION DIVISION					Submit to Appropriate District Office			
District III		PO Box 20						5 Copies		
1000 Rio Brazos Rd., Aztec, N	M 87410		Santa Fe,	NM	87504-208	8		<b>-</b>		
District IV	7504 3000							AMENDED REPORT		
PO Box 2088, Santa Fe, NM 8 I. REQUES		OWAB	LE AND A	UTH	ORIZATI	ΟΝ ΤΟ ΤΕ	RANSPORT			
. 100000	Operator Name an		DE TRIUD II	O I II		01/10/11	OGRID Number	<del></del>		
Devon Energy Operating Corporation (DEOC)							136025			
20 N. Broadway, Suite 1500			•	Reaso			on for Filing Code			
Oklahoma City, Oklai API Number	noma 73102		5	Pool Na		<del></del>	NW	4		
30-015-28573		GRAYBURG JAC				! Δ		Pool Code 28509		
Property Code					Name			Well Number		
15972			Н. І	E. Wes	t "B"			71		
II "Surface Loca										
UI or lot no. Section Town	. 1	Lot.Idn	Feet from the	North	/South Line	Feet from the	East/West Line	County		
I 9 17		<u> </u>	1335		S	15	E	EDDY CO., NM		
Bottom Hole  J. or lot no. Section Town	<del></del>	7	In 16 1	<u> </u>	(0 .1 * )	<u></u>	T	<del></del>		
Л or lot no. Section Town	ship Range	Lot.Idn	Feet from the	Norti	/South Line	Feet from the	East/West Line	County		
12 Lse Code 12 Producing M	ethod Code	14 Gas Conne	ection Date	" C-12	Permit Number	" C-129	Effective Date	" C-129 Expiration Date		
II. Oil and Gas Tr	ansporters		-							
"Transporter		Transporter Name and Address Texas-New Mexico Pipeline P. O. Box 2528			* POD	" O/G	POD ULSTR Location and Description  Post ID-2 3-23-96			
OGRID	Tev									
22628	1000				2307810					
	TT-1.1				250,020					
	H000	Conoco,	exico 88241					comp & BK		
5097	1406	-	ounty Road		2307830	) G		/		
	•		•				•			
	1000	s, new Me	xico 88240				Fig. 16-3 76-3			
							RECEIVED			
								,		
	-							19 993		
								Let's De D. Co. Co. Co. Co.		
							OIL C	OM. DIW.		
V. Produced Wate	r					<u> </u>	9	IST, 2		
<sup>23</sup> POD				* POD	ULSTR Location	and Description				
			···					_		
. Well Completion	Data			" TD						
Spud Date	4	·				" PBTD	Perforations			
12/22/95 * Hole Size		1/20/96 31 Casing & Tubing Size		3960'		391: Depth Set		3612'-3857', 3241'-3499'  3 Sacks Cement		
12 1/4"						552'		180 sx POZ "C" + 200 sx		
							Class			
7 7/8"	5 1/	5 1/2" J-55				3959'	850 sx	850 sx POZ "C" + 325 sx		
T Wall Track Porce							Class "H"			
T. Well Test Data  * Date New Oil	* Gas Delivery I	)ate	n Test Date	- 1	9 T-4 T		1 TI - P			
1/22/96	——	1/23/96			" Test Lengti 24 hrs	n   '	Tbg. Pressure N/A	Csg. Pressure		
40 Choke Size	<sup>41</sup> Oil		42 Water		41 Gas	<del></del>	" AOF	4 Test Method		
N/A	65	i	329		0					
nereby certify that the rules of the th and that the information giver			-		Δ11	COMORRI	IATECAL PART	ICION		
un and that the information giver owledge and belief.	above is true and c	omplete to the	e oest of my				VATION DIV	<b>i</b> l		
ignature: Karen Bulco				Appro	ORIGINAL SIGNED BY TIM W. GUM Approved by: DISTRICT II SUPERVISOR					
rinted Name: Karen Byers							PUPERAINE.	·		
	itle: Engineering Technician  ate: 2/8/96 Phone: (405) 552-4527					Approval Date: FEB 1 6 1996				
tle: Engineerin	g Technician	446.5		Appro	val Date:	F	B 1 6 100	<b></b>		

Printed Name

Title

Date