

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other instructions on reverse side)

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:	OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
1b. TYPE OF COMPLETION:	NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF RESERV <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR DEVON ENERGY OPERATING CORPORATION						
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1410' FSL & 1305' FWL, Unit L At top prod. interval reported below (SAME) At total depth (SAME)						

5. LEASE DESIGNATION AND SERIAL NO. LC-029426-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
7. UNIT AGREEMENT NAME N/A
8. FARM OR LEASE NAME, WELL NO. H. E. West "B" #70
9. API WELL NO. 30-015-28574
10. FIELD AND POOL, OR WILDCAT Grayburg Jackson (SR, QN, GB, SA)
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10-17S-31E

14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Eddy County,	13. STATE NM
15. DATE SPUDDED 12/31/96	16. DATE T.D. REACHED 1/5/96	17. DATE COMPL. (Ready to prod.) 2/11/96	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3896' GR	19. ELEV. CASINGHEAD 3896'	
20. TOTAL DEPTH, MD & TVD 4010'	21. PLUG, BACK T.D., MD & TVD 3966'	22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →	24. ROTARY TOOLS X
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* San Andres - Upper Jackson 3651'-3786'; Grayburg - Premier 3259'-3529'					26. WAS DIRECTIONAL SURVEY MADE Yes
27. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MSFL/GR; CN/LD/GR; CBL					28. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	572'	12 1/4"	Surf, 180 sx POZ "C" + 200 sx Class "C"	None
5 1/2" J-55	15.50	4009'	7 7/8"	Surf, 750 sx POZ "C" + 400 sx Class "H"	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3853.30'	None

31. PERFORATION RECORD (Interval, size and number) San Andres - Upper Jackson 3651'-3786' (18-.40" holes) Grayburg - Premier 3259'-3529' (18-.40" holes)	32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr><tr><td>3651'-3786'</td><td>Acidized w/4000 gals 15% HCl acid. Frac'd w/2000 gals Aqua Frac + 21,000 gals Spectra Frac + 4000# 100 mesh sand + 50,000# 20/40 Brady sand + 12,000# 16/30 RC sand.</td></tr></table>	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	3651'-3786'	Acidized w/4000 gals 15% HCl acid. Frac'd w/2000 gals Aqua Frac + 21,000 gals Spectra Frac + 4000# 100 mesh sand + 50,000# 20/40 Brady sand + 12,000# 16/30 RC sand.
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33.* PRODUCTION							
DATE FIRST PRODUCTION 2/13/96	PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2/13/96	HOURS TESTED 24 hrs	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 56	GAS-MCF. 0	WATER-BBL. 313	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL-BBL. 56	GAS-MCF. 0	WATER-BBL. 313	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY Richard Frazee
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35. LIST OF ATTACHMENTS Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Karen ByersKAREN BYERS
TITLE **ENGINEERING TECHNICIAN**DATE **2/21/96**

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	540	686				
Salado	686	1688				
Tansill	1688	1848				
Yates	1848	2164				
Seven Rivers	2164	2784				
Queen (Artesia)	2784	3201				
Grayburg	3201	3536				
San Andres	3536	4010 (TD)				
			ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
		DEPTH	Acidized w/4000 gals 15% HCl acid. Frac'd w/34,750 gals Spectra Frac + 77,000# 20/40 Brady sand.			
		3259'-3529'				

Deviation surveys taken on Devon Energy Operating Corporation's West "B"
#70 well in Eddy County, New Mexico

<u>Depth</u>	<u>Degree</u>
540	1.00
1034	1.25
1527	1.25
2025	2.00
2520	2.25
3004	1.75
3489	1.50
3903	2.75
4010	1.50

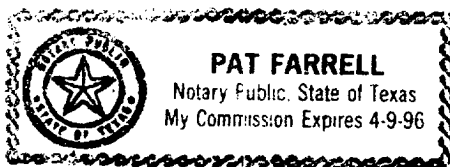
I hereby certify that I have personal knowledge of the facts placed on this
sheet and that such information given above is true and complete.

S. Howard Norton
Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared S.
Howard Norton, known to me to be the person whose name is subscribed hereto,
who, after being duly sworn, on oath states that he is the drilling contractor
of the well identified in this instrument and that such well was not inten-
tionally deviated from the vertical whatsoever.

S. Howard Norton
S. Howard Norton

SWORN AND SUBSCRIBED TO before me this 12th day of January 1996.



Pat Farrell
Notary Public in and for
Lubbock County, Texas.