

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

(See other instructions on reverse side)

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1410' FSL & 1305' FWL, Unit L.

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029426-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
H. E. West "B" #70

9. API WELL NO.
30-015-28574

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson (SR, QN, GB, SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 10-17S-31E

14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Eddy County,		13. STATE NM					
15. DATE SPUDDED 12/31/96		16. DATE T.D. REACHED 1/5/96		17. DATE COMPL. (Ready to prod.) 2/11/96		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3896' GR		19. ELEV. CASINGHEAD 3896'			
20. TOTAL DEPTH, MD & TVD 4010'		21. PLUG, BACK T.D., MD & TVD 3966'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TCP, BOTTOM, NAME (MD AND TVD)* San Andres - Upper Jackson 3651'-3786'; Grayburg - Premier 3259'-3529'								25. WAS DIRECTIONAL SURVEY MADE Yes		27. WAS WELL CORED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MSFL/GR; CN/LD/GR; CBL											

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	572'	12 1/4"	Surf, 180 sx POZ "C" + 200 sx Class "C"	None
5 1/2" J-55	15.50	4009'	7 7/8"	Surf, 750 sx POZ "C" + 400 sx Class "H"	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3853.30'	None

31. PERFORATION RECORD (Interval, size and number) San Andres - Upper Jackson 3651'-3786' (18-.40" holes) Grayburg - Premier 3259'-3529' (18-.40" holes)				32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
3651'-3786'		Acidized w/4000 gals 15% HCl acid. Frac'd w/2000 gals Aqua Frac + 21,000 gals Spectra Frac + 4000# 100 mesh sand + 50,000# 20/40 Brady sand + 12,000# 16/30 RC sand.			

33. PRODUCTION							
DATE FIRST PRODUCTION 2/13/96		PRODUCTIONS METHOD <i>Flowing, gas lift, pumping—size and type of pump</i> Pumping 2 1/2" x 2" x 16' pump					WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 2/13/96	HOURS TESTED 24 hrs	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 56	GAS-MCF. 0	WATER-BBL. 313	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE →	OIL-BBL. 56	GAS-MCF. 0	WATER-BBL. 313	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
Richard Frazee

35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Karen Byers KAREN BYERS
TITLE ENGINEERING TECHNICIAN DATE 2/21/96

*(See Instructions and Spaces for Additional Data on Reverse Side)