

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other
2. Name of Operator  
DEVON ENERGY OPERATING CORPORATION
3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1335' FSL & 1335' FEL, Sec. 10-17S-31E

5. Lease Designation and Serial No. LC-029426-B
6. If Indian, Allottee or Tribe Name N/A
7. If Unit or CA, Agreement Designation N/A
8. Well Name and No. H. E. West "B" # 68
9. API Well No. 30-015-28575
10. Field and Pool, or Exploratory Area Grayburg Jackson Q, SR, GB, SA
11. County or Parish, State Eddy County, NM

RECEIVED

MAR - 3 1996

OIL CON. DIV.  
DIST. 2

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Spud, TD'd & set csg	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud well @ 3:00 p.m., 1/14/96.

Ran 8 5/8" surface csg as follows: 15 jts 8 5/8", 24#, J-55, 8rd ST&C, 602.15'. Csg shoe @ 619'.

Cemented csg as follows: Lead - 200 sx 65/35 POZ "C" + 6% gel + 2% CaCl<sub>2</sub> + 1/4 lb/sk celloseal (wt 12.7 ppg, yield 1.93 cft/sk). Tail - 200 sx Class "C" + 2% CaCl<sub>2</sub> (wt 14.8 ppg, yield 1.32 cft/sk). Circ'd cmt to surface.

Reached TD of 4055' on 1/19/96.

Ran 5 1/2" production csg as follows: 95 jts + 1 piece 5 1/2", 15.50#, J-55, 8rd LT&C. Top - 85 jts 3643.28', middle - 1 jt 28.57', bottom - 9 jts + 1 piece 390.78'. Csg shoe 4054', Float collar 4001'.

Cemented csg as follows: Lead - 850 sx PSL "C" + 4% gel + 5% salt + 1/4 lb/sk celloseal (wt 13 ppg, yield 1.76 cft/sk). Tail - 350 sx Class "H" + 10% Thixad + 1/4 lb/sk celloflake (wt 14.5 ppg, yield 1.52 cft/sk). Circ'd cmt to surface.

APPROVED FOR RECORD

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers  
(This space for Federal or State office use)

Title KAREN BYERS  
ENGINEERING TECHNICIAN

Date 1/24/96

Approved by  
Conditions of approval, if any:

Title

Date