

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

ckf

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION
3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-36114. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1335' FSL & 1335' FEL, Unit J

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029426-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME, WELL NO.
H. E. West "B" #68
9. API WELL NO.
30-015-28575
10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 10-17S-31E14. PERMIT NO.
DATE ISSUED 6/27/95
12. COUNTY OR PARISH
Eddy County,
13. STATE
NM
15. DATE SPUDDED
1/14/96
16. DATE T.D. REACHED
1/19/96
17. DATE COMPL. (Ready to prod.)
1/29/96
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3909' GR
19. ELEV. CASINGHEAD
3909'20. TOTAL DEPTH, MD & TVD
4055'
21. PLUG, BACK T.D., MD & TVD
4001'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS
CABLE TOOLS24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Grayburg - Lovington 3297'-3707'
25. WAS DIRECTIONAL SURVEY MADE
Yes26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL/MSFL; LD/CN; CBL
27. WAS WELL CORED
No28. CASING RECORD (Report all casing sets)
CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE (MD) AMOUNT PULLED
8 5/8" J-55 24 619' 12 1/4" Class "C" None
5 1/2" J-55 15.50 4054' 7 7/8" Surf, 850 sx PSL "C" + 350 sx Class "H" None29. LINER RECORD
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)
30. TUBING RECORD
SIZE DEPTH SET (MD) PACKER SET (MD)
2 7/8" 3754' None31. PERFORATION RECORD (Interval, size and number)
Grayburg - Lovington 3297'-3707' (20-.40" holes)
32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
3701'-3707' Acidized w/1000 gals 15% HCl acid.
3297'-3569' Acidized w/3000 gals 15% HCl acid.
3297'-3707' Frac'd w/50,000 gals Septera Frac 3000 + 164,000# 20/4 Brady sand.33.* PRODUCTION
DATE FIRST PRODUCTION 2/2/96 PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump)
Pumping 2 1/2" x 2" x 16' pump
WELL STATUS (Producing or shut-in)
Producing
DATE OF TEST 2/4/96 HOURS TESTED 24 CHOKE SIZE N/A PROD'N FOR TEST PERIOD
OIL-BBL. 66 GAS-MCF. 0 WATER-BBL. 47 GAS-OIL RATIO N/A
FLOW. TUBING PRESS. N/A CASING PRESSURE 40 CALCULATED 24-HOUR RATE
OIL-BBL. 66 GAS-MCF. 0 WATER-BBL. 47 OIL GRAVITY-API (CORR.)34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY
Richard Frazee35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Karen Byers

KAREN BYERS
TITLE ENGINEERING TECHNICIAN

DATE 2/16/96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	580	728	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
Salado	728	1724				
Tansill	1724	1882				
Yates	1882	2206				
Seven Rivers	2206	2826				
Queen (Artesis)	2826	3245				
Grayburg	3245	3575				
San Andres	3575	4055 (TD)				
		DEPTH				

Deviation surveys taken on Devon Energy Operating Corporation's West "B"
#68 well in Eddy County, New Mexico

<u>Depth</u>	<u>Degree</u>
610	1.50
1044	2.00
1540	2.75
2039	2.75
2500	2.00
2994	1.50
3493	1.50
3990	1.75
4055	2.00

I hereby certify that I have personal knowledge of the facts placed on this sheet and that such information given above is true and complete.

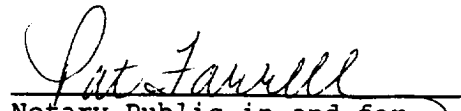

Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared S. Howard Norton, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.


S. Howard Norton

SWORN AND SUBSCRIBED TO before me this 25th day of January 1996.




Notary Public in and for
Lubbock County, Texas.