

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

NEW OIL CONDUIT
lower DD FORM APPROVED
Artesia, NM 88210

ck54

RECEIVED
(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Oct 9 11 57 AM '95

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF RESVR ☐ GAS Other

2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1274' FNL & 2456' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
LC-029435-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
J. L. Keel "B" #75

9. API WELL NO.
30-015-28579

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson (Q, SR, GB, SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 8-17S-31E

14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH Eddy County 13. STATE NM

15. DATE SPUDDED 7/25/95 16. DATE T.D. REACHED 7/30/95 17. DATE COMPL. (Ready to prod.) 9/9/95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3777' GR 19. ELEV. CASINGHEAD 3777'

20. TOTAL DEPTH, MD & TVD 4160' 21. PLUG, BACK T.D., MD & TVD 4111' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Slaughter 3831'-3925'; Middle & Lower Jackson 3505'-3718'; Grayburg, Vacuum, & Lovington 2994'-3394'

25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/Micro SFL; LD/CN; CET 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	480'	12 1/4"	Surf, 300 sxs PSL "C" + 200 sxs Class "C"	None
5 1/2" J-55	15.5	4159'	7 7/8"	Surf, 1375 sxs PSL "C" + 400 sxs Class "H"	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4006'	None

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
3831'-3925'	Acidized w/2400 gals 15% HCl acid. Frac'd w/33,000 gals gel + 95,000# 20/40 Brady sand + 24,000# SLC resin coated sand.		
(con't on page 2)			

33.*
DATE FIRST PRODUCTION 9/10/95 PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) pumping 2 1/2" x 2" x 16' pump WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 9/12/95 HOURS TESTED 24 CHOKE SIZE N/A PROD'N FOR TEST PERIOD OIL-BBL. 99 GAS-MCF. 0 WATER-BBL. 233 GAS-OIL RATIO N/A

FLOW. TUBING PRESS. N/A CASING PRESSURE 40 CALCULATED 24-HOUR RATE OIL-BBL. 99 GAS-MCF. 0 WATER-BBL. 233 OIL GRAVITY-API (CORR.) 37

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Ernie Duran

35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers KAREN BYERS TITLE ENGINEERING TECHNICIAN DATE 10/2/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.