

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED

(See other In-
structions on
reverse side)

NEW OLD WELL COMPLETION
Drawn by DB Artesia District
Artesia NM 88210
ND60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. BEHAV. ☐ OCT 13 10 23 AM '95

2. NAME OF OPERATOR

Marbob Energy Corporation

3. ADDRESS OF OPERATOR

P.O. Box 227, Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface 1345 FSL 1980 FWL

At top prod. interval reported below same

At total depth same

9a. API Well No.

30-015-28582

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

8/28/95

16. DATE T.D. REACHED

9/6/95

17. DATE COMPL. (Ready to prod.)

9/30/95

19. ELEVATIONS (OF RKB, RT, OR, ETC.) *

3585' GR

20. TOTAL DEPTH, MD & TVD

4622'

21. PLUG BACK T.D., MD & TVD

4602'

22. IF MULTIPLE COMPL., HOW MANY *

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

2274' - 4351' Grbg San Andres

26. TYPE ELECTRIC AND OTHER LOGS RUN

SDSN, CNG

OIL CON. DIST. 2

25. WAS DIRECTIONAL SURVEY MADE

no

27. WAS WELL CORED

no

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	J-55	413'	12 1/4"	350 sx Prem Plus, circ 75	sx to surf.
5 1/2"	J-55	4612'	7 7/8"	1200 sx Prem Plus, circ 285	sx to surf.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	4394'	

31. PERFORATION RECORD (Interval, size and number)

2274-2546' 15 shots
2726-3077' 20 shots
3198-3696' 20 shots
4039-4351' 20 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2274-2546'	acid w/2000 gals 15% HCL & frac w/linear
2726-3077'	acid w/32000 gals 20% HCL, 7 gel & sand
3198-3696'	acid w/4000 gals 15% HCL & frac w/linear
4039-4351'	acid w/32000 gals 20% HCL, 7 gel & sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10/6/95		pumping				prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/7/95	24		→				
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	69	117	585		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold

TEST WITNESSED BY

Johnny C. Gray

35. LIST OF ATTACHMENTS

logs, deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Clerk

DATE 10/12/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

38.	GEOLOGIC MARKERS	1
-----	------------------	---

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Queen	1796	
				Grayburg	2132	
				San Andres	2498	