

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
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RESERVATION DIV
811 S. 1st ST. Modified 5-834b.
ARTESIA, NM 88210-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. LC-028784B			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ REEF. REPAIR ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR MARBOB ENERGY CORPORATION				7. UNIT AGREEMENT NAME BURCH KEELY UNIT			
3. ADDRESS OF OPERATOR P.O. BOX 227, ARTESIA, NM 88210				8. FARM OR LEASE NAME			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 25 FNL 660 FEL At top prod. interval reported below SAME At total depth SAME				9. WELL NO. 254			
9a. API Well No. 30-015-28585				10. FIELD AND POOL, OR WILDCAT GRBG JACKSON SR Q GRBG SA			
14. PERMIT NO.				15. DATE SPUDDED 10/16/95			
16. DATE T.D. REACHED 10/26/95				17. DATE COMPL. (Ready to prod.) 11/9/95			
18. ELEVATION (OF RKB, RT, GB, ETC.) *				19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 4710'				21. PLUG, BACK T.D., MD & TVD 4702'			
22. IF MULTIPLE COMPL. HOW MANY				23. INTERVALS			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD & T.D.) 2328-4546' GRAYBURG SAN ANDRES				25. WAS WELL CORED NO			
26. TYPE ELECTRIC AND OTHER LOGS RUN LML, SDSN				27. WAS WELL CORED NO			
28. CASING RECORD (Report and Cementing Record)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		J-55		403'		12 1/4"	
5 1/2"		J-55		4710'		7 7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2 7/8"		4610'					
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 7/8"		4610'					
31. PERFORATION RECORD (Interval, size and number)							
2328-2656'		20 SHOTS		2798-2950'		20 SHOTS	
3283-3738'		25 SHOTS		4152-4546'		20 SHOTS	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
2328-2656' ACD W/		2000 GALS 15% HCL, FRAC W/GEL &					
2798-2950' ACD W/		2000 GALS 15% HCL SAND					
3283-3738' ACD W/		2000 GALS 15% HCL, FRAC W/ GEL &					
4152-4546' ACD W/		2000 GALS 15% HCL SAND					
33. PRODUCTION							
DATE FIRST PRODUCTION 11/20/95		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING				WELL STATUS (Producing or shut-in) PROD.	
DATE OF TEST 11/21/95		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL--BBL. GAS--MCF. WATER--BBL. OIL GRAVITY-API (CORR.)	
						81 130 640 1605	
						36.9	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD						TEST WITNESSED BY JOHNNY C. GRAY	
35. LIST OF ATTACHMENTS LOGS, DEVIATION SURVEY							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Thonda Nelson</i>				TITLE PRODUCTION CLERK		DATE 11/27/95	

38.	GEOLOGIC MARKERS	1
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recovenes):						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				QUEEN	1783'	
				GRAYBURG	2143'	
				SAN ANDRES	2493'	