

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED

OIL CONSERVATION DIV.
811 S. 1st St.
ARTESIA, NM 88210-2834

45K

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. LC-028784B							
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DEEP-REPAIR ☐ Other ☐				7. UNIT AGREEMENT NAME Burch Keely Unit							
2. NAME OF OPERATOR Burch Keely Unit				3a. Area Code & Phone No. (505) 748-3303							
3. ADDRESS OF OPERATOR P.O. Box 227, Artesia, NM 88210				9. WELL NO. 253							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 25 FNL 1980 FEL At top prod. interval reported below same At total depth same				10. FIELD AND POOL, OR WILDCAT Grbg Jackson SR Q Grbg SA							
9a. API Well No. 30-015-28586				14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH eddy		13. STATE NM	
15. DATE SPUDDED 10/30/95		16. DATE T.D. REACHED 11/9/95		17. DATE COMPL. (Ready to prod.) 11/18/95		18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 3578' GR		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 4752'		21. PLUG, BACK T.D., MD & TVD 4702'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		0-4752'			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION---TOP, BOTTOM, NAME (MD AND TVD)* 4117-4582' San Andres								25. WAS DIRECTIONAL SURVEY MADE no			
26. TYPE ELECTRIC AND OTHER LOGS RUN LML, DSDN								27. WAS WELL CORED no			
29. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT FULLED	
8 5/8"		J-55		435'		12 1/4"		450 sx Class C, circ 58		sx	
5 1/2"		J-55		4720'		7 7/8"		645 sx Prem Plus, circ 210		sx	
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
										SIZE 2 7/8"	
										DEPTH SET (MD) 4230'	
										PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)											
4117-4203' 15 shots				4312-4582' 15 shots				ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
								AMOUNT AND KIND OF MATERIAL USED			
								4117-4203' acid w/ 1500 gals 15% HCL			
								4312-4582' acid w/ 1500 gals 15% HCL			
33.*											
DATE FIRST PRODUCTION 11/29/95		PRODUCTION METHOD (Flowing, gas lift, pumping---size and type of pump) pumping						WELL STATUS (Producing or shut-in) prod.			
DATE OF TEST 11/30/95		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL---BBL. 18		GAS---MCF. 26	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL---BBL.		GAS---MCF.		WATER---BBL. 490	
										OIL GRAVITY-API (CORR.) 39.6	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold								TEST WITNESSED BY Johnny C. Gray			
35. LIST OF ATTACHMENTS logs, deviation survey											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED Rhonda Nelson				TITLE Production Clerk				DATE JAN 1 1995 12/1/95			

38.	GEOLOGIC MARKERS
-----	------------------

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Queen	1782'	
				Grbg	2143'	
				San Andres	2493'	