

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer DD
FORM APPROVED

August 1993 NM 58210

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC-029435-B
2. Name of Operator DEVON ENERGY OPERATING CORPORATION	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4527	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 338' FNL & 1455' FEL, Sec. 8-17S-31E Unit B	8. Well Name and No. J. L. Keel "B" #74
	9. API Well No. 30-015- 28593
	10. Field and Pool, or Exploratory Area Grayburg Jackson Q, SR, GB, SA
	11. County or Parish, State Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, TD'd, & set csg
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud well on 8/1/95.

Ran 8 5/8" surface csg as follows: 11 jts, 24# J-55, 8rd ST&C, 447'. Shoe @ 464'
Cemented w/300 sxs PSL "C" + 6% gel + 2% CaCl₂ + 1/4 lb/sk cello-seal (wt 12.7 lb/gal, yield 12.7 cft/sk). Tailed in w/200 sxs Class "C" + 2% CaCl₂ (wt 14.8 lb/gal, yield 1.32 cft/sk).
Circ'd cement to surface.

Reached TD of 4235' on 8/7/95.

Ran 5 1/2" production csg as follows: 98 jts, 15.5# J-55, 8rd LT&C. Csg shoe @ 4234'. Float collar @ 4187'.
Cemented w/1000 sxs PSL "C" + 4% gel + 5% salt + 1/4 lb/sk cello-seal (wt 13 lbs/gal, yield 1.76 cft/sk). Tailed in w/350 sxs Class "H" + 10% gyp + 1/4 lb/sk cello-seal (wt 14.5 lbs/gal, yield 1.52 cft/sk).
Circ'd cement to surface.

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers Title KAREN BYERS ENGINEERING TECHNICIAN
(This space for Federal or State office use)

Date 8/17/95

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

ACCEPTED FOR RECORD

SEP 1 1995

CARLSBAD, NEW MEXICO