

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED  
NM OIL CONS COMMISSION

(See other instructions on reverse side)

Drawer DD

5. LEASE DESIGNATION AND SERIAL NO.  
Antelope, NM 88210

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF RESRV ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 338' FNL & 1455' FEL, Unit B

At top prod. interval reported below (SAME)

At total depth (SAME)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME, WELL NO.  
J. L. Keel "B" #74

9. API WELL NO.  
30-015-28593

10. FIELD AND POOL, OR WILDCAT  
Grayburg Jackson (Q, SR, GB, SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 8-17S-31E

12. COUNTY OR PARISH  
Eddy County

13. STATE  
NM

15. DATE SPUDED  
8/1/95

16. DATE T.D. REACHED  
8/7/95

17. DATE COMPL. (Ready to prod.)  
9/11/95

18. ELEVATIONS (DE, RAB, ST, GR, ETC.)\*  
3838' GR

19. ELEV. CASINGHEAD  
3838'

20. TOTAL DEPTH, MD & TVD  
4235'

21. PLUG, BACK T.D., MD & TVD  
4187'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS  
DRILLED BY

ROTARY TOOLS  
x

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Slaughter & Lower Jackson 3766'-4022'; Middle & Upper Jackson & Lovington 3427'-3693'; Grayburg 3130'-3376'

25. WAS DIRECTIONAL SURVEY  
MADE  
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/Micro SFL; CN/LD; RAL

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	464'	12 1/4"	Surf, 300 sxs PSL "C" + 200 sxs Class "C"	None
5 1/2" J-55	15.5	4234'	7 7/8"	Surf, 1000 sxs PSL "C" + 350 sxs Class "H"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	4099'	None

31. PERFORATION RECORD (Interval, size and number)

Slaughter & Lower Jackson 3766'-4022' (23-.40" holes)  
Middle & Upper Jackson & Lovington 3427'-3693' (19-.40" holes)  
Grayburg 3130'-3376' (29-.40" holes)

ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3766'-4022'	Acidized w/5000 gals 15% HCl acid. Frac'd w/37,500 gals gel + 103,000# 20/40 Brady sand + 24,000# 16/30 SLC resin coated sand.

(cont. on page 2)

33.\* PRODUCTION

DATE FIRST PRODUCTION 9/13/95	PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping 2 1/2" x 2" x 16' pump	WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 9/14/95	HOURS TESTED 24	CHOKE SIZE N/A
PROD'N FOR TEST PERIOD	OIL-BBL. 78	GAS-MCF. 0
WATER-BBL. 361	GAS-OIL RATIO N/A	
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE
OIL-BBL. 78	GAS-MCF. 0	WATER-BBL. 361
OIL GRAVITY-API (CORR.) 37°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY  
Ernie Duran

35. LIST OF ATTACHMENTS

Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers

KAREN BYERS  
TITLE ENGINEERING TECHNICIAN

DATE 10/3/95

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.