

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Burnett Oil Co., Inc.

3. ADDRESS OF OPERATOR

801 Cherry Street, Suite 1500, Fort Worth, Tx. 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

Unit I, 567' FEL, 2400 FSL, Sec. 24, 17S, R30E

At proposed prod. zone

Same

UNORTHODOX
LOCATION:

Subject to
Like Approval
By State

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST

3.9 Miles East of Loco Hills, N.M.

10. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

567'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

430'

16. NO. OF ACRES IN LEASE

720 (Contiguous)

19. PROPOSED DEPTH

3200'

17. NO. OF ACRES ASSIGNED

TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3656' GR

22. APPROX. DATE WORK WILL START*

June 1, 1995

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	475'	+/- 300 Sk. C. C (To Surface)
7 7/8"	5 1/2"	15.50#	3200'	+/- 1000 Sk. C. H (See Drill Plan)

A 12 1/4" surface hole will be drilled to approximately 475'. 8 5/8" casing will be run to this depth and cemented back to surface. WOC 12 hrs., then test casing and BOP. A 7 7/8" hole will be drilled to a depth of approximately 3200'. 5 1/2" casing will be run and cemented back to the base of the salt at approximately 1300'. If no water flows are encountered, open hole logs will be run. If we have water flows, cased hole logs will be run. This well will be conventionally completed in the Grayburg intervals.

Approval Subject to
General Requirements and
Special Stipulations
Attached

Part ID-1
9-29-95
Newkirk & API

RECEIVED

SEP 20 1995

OIL CON. DIV.
DIST. 2

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Samuel B. M. [Signature]

TITLE

Petrol Eng.

DATE

May 10, 1995

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

Timothy J. Burke

TITLE

Area Manager

DATE

9-18-95

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side