

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Burnett Oil Co., Inc.

3. Address and Telephone No.
801 Cherry Street, Suite 1500, Fort Worth, TX 76102 817/332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit I, 567' FEL, 2400' FSL, Sec. 24, T17S, R30E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 2747

6. If Indian, Allottee or Tribe Name

7. If Unit or CA,, Agreement Designation

8. Well Name and No.
Jackson B 37

9. API Well No.
30-015-28641

10. Field and Pool, or Exploratory Area
Grayburg-Jackson

11. County or Parish, State
Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Drilling & Completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/25/95 Spudded 12 1/4" hole. Drilled to 510' KB. Ran 11 jts new 8 5/8" OD 24# R3 ST&C casing w/ notched Texas patt. shoe, 493.30' set @ 505' KB & cemented w/287 sks. Class C cement. Circulated 51 sks. cement to pit, WOC 12 hrs., NU BOP & test casing & BOP to 800 PSI for 30 mins-okay.
10/26/95 -10/30/95 Drill 7 7/8" hole to 3211' KBM (TD), found 2050 BWPD flow @ 2510', flow decreased to 1300 BPD, dug emergency pit to handle, run 72 jts 3196.66' 5 1/2" 15.50# J55 R3 LT&C casig & set @ 3209' KBM & stage cemented w/115 sks Class C cement, 2% CaCl2, .2 of 1% P65, 1/4#/sk celloflakes, from 2530' to TD, pressured 5 1/2" to 1600 PSI for 30 mins- no leak. Plug down & holding 11:15AM 10/30/95, released rig.
11/02/95-11/28/95 Do 2nd stage cementing w/total 200 sks. "Lite" & 665 sks. Class C cement, Pressured 5 1/2" casing to 1600 PSI for 30 mins- no leak off. Ran CN/GR, collar locator & CBL, TOC 1000'.
11/29/95 -12/05/95 Perforate Vacuum zone(3117'-3124') & acidize w/1500 gals. 15% HCL.
12/06/95- 12/12/95 Perforate Premier zone(3032'- 36',3066',3078'-80') total 9 holes, acidize zone w/ 500 gls. 15% HCL.
12/13/95- 12/26/95 Perforate Metex zone (2966'-67',2988'-92',3004'-06') total 10 holes, acidize w/500 gals 15% HCL.
12/27/95-Fraced Premier & Metex zones w/28,000 gals YF125 gelled fluid & 100,000 # 20/40 sand.
12/28/95 -1/10/96 Tested well w/various choke settings and turned to tank battery.
1/11/96 Well test 24 hours, flowed 148 BOPD, 9 BWPD, 68 MCFGPD

14. I hereby certify that the foregoing is true and correct

Signed Jam B McNeil Title Petroleum Engineer Date 1/12/96

(This space for Federal or State office Use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: J. L. Lora

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any False, Fictitious or fraudulent statements or representations as to any matter within its jurisdiction.