

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on
reverse side)

2004 approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Burnett Oil Co., Inc. ✓

3. ADDRESS OF OPERATOR

801 Cherry Street, Suite 1500, Fort Worth, Tx. 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit I, 567' FEL, 2400' FSL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

9/18/95

5. LEASE DESIGNATION AND SERIAL NO.

NM 2747

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jackson B

9. WELL NO.

37

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

24-17S-30E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

15. DATE SPUDDED

10/25/95

16. DATE T.D. REACHED

10/29/95

17. DATE COMPL. (Ready to prod.)

12/30/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3651' GR

19. ELEV. CASINGHEAD

3649'

20. TOTAL DEPTH, MD & TVD

3211'

21. PLUG, BACK T.D., MD & TVD

3192'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

All

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2966'-3006' Metex

3032'-3080' Premier

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CN/GR/CL/CBL

27. WAS WELL CORED

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# J	505'	12 1/4"	236 sks. Class C	-
5 1/2"	15.50# J	3209'	7 7/8"	980 sks. Class C	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3095'	3095'

31. PERFORATION RECORD (Interval, size and number)

2966', 2967', 2988', 2989', 2990', 2991', 2992',
3004', 3005' & 3006' 1 SPF total 10- 4" holes
3032'-3036', 3078'-3080' 1SPF, 4" 9 holes
3117'-3124' 2SPF 4", 16 holes w/4" gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2966'-3080'	28,000 Gals YF125 w/100,000 20/40
2966'-3006'	500 Gals 15% HCL Sand
3032'-3080'	500 Gals 15% HCL
3117'-3124'	1500 Gals 15% HCL

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/01/95		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/11/96	24	15/64"	→	148	68	9	459
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
200	0	→				38	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold to Conoco

TEST WITNESSED BY

Rayford Starkey

35. LIST OF ATTACHMENTS

Set of logs shown above & inclination report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres (Vacuum)	3117'	3124'	Dolomite, Oil	Alluvium	Surface	0
Grayburg (Premier)	3032'	3080'	Sand, Oil	Anhydrite	256	256
Grayburg (Metex)	2966'	3006'	Sand, Oil	Salt	488	488
Queen	2508'	2518'	Sand, Saltwater	Yates	1383	1383
				Seven Rivers	1710	1710
				Redsand (Queen)	2333	2333
				Grayburg	2806	2806
				San Andres	3090	3090