

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

CONSERVATION DIV
FORM APPROVED
88210-2834
1990-12-15
IC-29435-A
RECEIVED
ARTESIA, NM

CLSF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR
DEVON ENERGY OPERATING CORPORATION

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1368' FSL & 1367' FEL, Unit J

At top prod. interval reported below (SAME)

At total depth (SAME)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
J. L. Keel "A" #19Y

9. API WELL NO.
30-015-28642

10. FIELD AND POOL, OR WILDCAT
Grayburg Jackson (SR, QN, GB, SA)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 7-17S-31E

14. PERMIT NO. DATE ISSUED 12. COUNTY OR PARISH Eddy County, 13. STATE New Mexico

15. DATE SPUDDED 9/26/95 16. DATE T.D. REACHED 10/9/95 17. DATE COMPL. (Ready to prod.) 11/2/95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3698' GR 19. ELEV. CASINGHEAD 3698'

20. TOTAL DEPTH, MD & TVD 4010' 21. PLUG, BACK T.D., MD & TVD 3967' 22. IF MULTIPLE COMPLETIONS, HOW MANY? 23. INTERVALS DETAIL BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) Upper, Middle & Lower Jackson 3341'-3591'; Grayburg & Lovington 2814'-3250' 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MSFL/GR; CN/LD/GR; RAL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48	439'	17 1/2"	Surf, 375 sx POZ "C" + 200 sx C	None
8 5/8" J-55	24	1519'	11"	Surf, 850 sx CI C + 350 sx C	None
5 1/2" J-55	15.50	4009'	7 7/8"	Surf, 475 sx PSL "C" + 275 sx H	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	2844'	None

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Upper, Middle & Lower Jackson 3341'-3591' (23-.49" holes)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Grayburg & Lovington 2814'-3250' (20-.41" holes)		680'	Perf'd 8 5/8" csg w/4 - 1/2" shots. Cmt'd w/575 sxs CI "H". No returns.
			Perf'd 8 5/8" csg w/4 - 1/2" shots. Cmt'd w/400 sxs CI "H". Lost all returns w/390 sxs pumped.

33.* PRODUCTION							
DATE FIRST PRODUCTION 11/2/95	PRODUCTIONS METHOD (Flowing, gas lift, pumping - list and type of pump) Pumping 2 1/2" x 2" x 16' pump					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11/3/95	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD 195	GAS-MCF. 0	WATER-BBL. 216	GAS-OIL RATIO N/A	
FLOW. TUBING PRESS. N/A	CASING PRESSURE 40	CALCULATED 24-HOUR RATE	OIL-BBL. 195	GAS-MCF. 0	WATER-BBL. 216	OIL GRAVITY-API (CORR.) 37	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Ernie Duran

35. LIST OF ATTACHMENTS
Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Karen Byers

KAREN BYERS
TITLE ENGINEERING TECHNICIAN

DATE 12/1/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	386	560	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
Salado	560	1312				
Tansill	1312	1446				
Yates	1446	1748				
Seven Rivers	1748	2361				
Queen (Artesia)	2361	2760				
Grayburg	2760	3084				
San Andres	3084	4010 (TD)				
		DEPTH				
		680'	Squeezed 200 sxs Class "H" cmt.			
		3341'-3591'	Acidized w/6000 gals 15% HCl acid. Frac'd w/41,000 gal Spectra Frac + 110,000# 16/30 Brady sand + 25,000# 12/20 Brady sand.			
		2814'-3250'	Acidized w/4000 gals 15% HCl acid. Frac'd w/57,000 gal Spectra Frac + 87,000# 16/30 Brady sand + 9000# 12/20 Brady sand.			

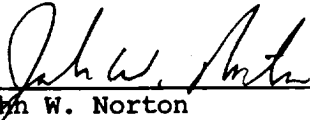
Deviation surveys taken on Devon Energy Operating Corporation's Keel "A"
#19¹/₂ well in Eddy County, New Mexico:

<u>Depth</u>	<u>Degree</u>
440	1.50
839	2.25
1336	1.00
1520	2.00
2505	2.00
2849	1.50
3345	2.00
3844	2.00
3969	2.25

I hereby certify that I have personal knowledge of the facts placed on this sheet and that such information given above is true and complete.

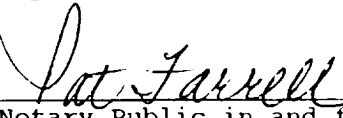

Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared John W. Norton, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.


John W. Norton

SWORN AND SUBSCRIBED TO before me this 18th day of October 1995.




Notary Public in and for
Lubbock County, Texas