

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC-029435 B
2. Name of Operator Burns Operating Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. Box 97525 Wichita Falls, TX 76307-7525 (817) 322-5426	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1800' FSL & 1410' FWL Sec. 6-T17S-R31E	8. Well Name and No. Arco "6" Fed.#1
	9. API Well No. 30-015-28714
	10. Field and Pool, or Exploratory Area Wildcat
	11. County or Parish, State Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Run 20" csg. & 13 3/8"
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well was spudded at 7:00 AM 12-18-95 with 17 1/2" hole. Hole was drilled to 630' and lost returns at 357'. Upper portion of hole caved in underneath rig to approx. 15' diameter hole. Hole was filled up with 50 cu. yds. of ready mix. Hole was reamed with 26" bit to 94' with good returns. Rig up and run 97' of 20" 94#/ft J-55 csg. Casing set at 94'. Rig up BJ and cement with 320sx Lite cement + 200sx Class C + 2% CaCl₂. Circulated 50 sx cement to the pit. Plug down at 5:30 PM 12-20-95. BLM on furlough during this time.

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Upper hole conditions dictated changing plans and running 20" casing.

Drill out of 20" casing with 17 1/2" bit. Ream hole from 94' to 630'. Lost returns at 357'. Set lost circulation cement plugs at 390', 370', 346', & 329'. Filled hole with cement to 273'. WOC for 12 hrs. Ream hole out with 17 1/2" bit again to 630'. Rig up and run 14 jts. 634' of 13 3/8" 48# H-40 ST&C csg. Set csg at 615'. Cement with 400 sx. Pacesetter lite + 2% CaCl₂ + 1/4#/sx Celloseal. Yld--1.88 @ 12.8#/gal + 200 sx. Class C + 2% CaCl₂. Yld--1.32 @ 14.8. Plug dn 5:00 AM 12-24-95 TOC @ 88'. Ready mix to surface with 3 yds ready mix. Weld on head & test to 750# for 30 min. OK

14. I hereby certify that the foregoing is true and correct

Signed Dene Lee Title Agent Date 12-26-95
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: