

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Burns Operating Company

3. Address and Telephone No.

Box 97525 Wichita Falls, Tx. 76307-7525 817-322-5426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1800' FSL & 1410' FWL
Sec. 6-T17S-R31E

5. Lease Designation and Serial No.

LC-029435B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Arco "6" Fed. #1

9. API Well No.

30-015-28714

10. Field and Pool, or Exploratory Area

Wildcat--Devonian

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Running 5 1/2" Csg.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Drill 8 3/4" hole from 4553' to 12,250' to evaluate the Devonian Formation. TD well and 8 3/4" hole at 2:30 PM 2-4-96 with total depth of 12,250'. Rig up and run 5 1/2" casing from TD (12,250') to surface.

Run 280 jts 5.5" 17# N-80 & S-95 csg as follows:

Run 25 jts 5.5" 17# S-95 LT&C csg
Run 230 jts. 5.5" 17# N-80 LT&C csg.
Run 25 jts. 5.5" 17# S-95 LT&C csg.

Run Davis Lynch Packer Stage tool at 11,056' with DV tool at 11,011'. Cement with 400 sx. Super "C" Modified + .5% FL52 + .5% FL25 + .25% LWL Yield--1.36 @ 13.95#/gal. Bump plug w/ 2000# at 10:45 PM 2-6-96. Inflate packer and Open DV tool. Pump 2nd stage of 1500 sx. Super C modified + .5% FL52 + .5% FL25. Yield--1.36 @ 13.9#/gal. Plug down at 5:00 AM 2-7-96. Run CBL and TOC at 5900 by CBL.

14. I hereby certify that the foregoing is true and correct

Signed

Title Agent

Date 2-10-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: