

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL CONSERVATION DIV
811 S. 1st ST.
ARTESIA, NM 88210-2834
Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

LC-029435B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Arco "6" Fed.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

Sec 6-T17S-R31E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other

3. NAME OF OPERATOR

Burns Operating Company

4. ADDRESS OF OPERATOR

P.O. Box 97525 Wichita Falls, TX 76307-7525

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1800' FSL & 1410' FWL

At top prod. interval reported below

Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

12-18-95

16. DATE T.D. REACHED

2-4-96

17. DATE COMPL. (Ready to prod.)

3-9-96

18. ELEVATIONS (OF, FMS, RT, OR, ETC.)

3735' GR

19. ELEV. CASINGHEAD

3735'

20. TOTAL DEPTH, MD & TVD

12,250'

21. PLUG, BACK T.D., MD & TVD

11,056'

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

9424'--9464' CANYON

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CNL/LDT, DLL/MSFL, Sonic

27. WAS WELL CORED

No

28. CASING RECORD (Report in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94#	94'	26"	320 sx lite + 200 sx C	Circ.
13 3/8"	48#	615'	17 1/2"	400 sx lite + 200 sx C	Circ.
9 5/8"	36 & 40#	4553'	12 1/4"	1290 lite + 200 sx. "C"	Circ.
5 1/2"	17#	12,250'	8 3/4"	1900 sx. TOC @ 5900'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	9225'	9225'

31. PERFORATION RECORD (Interval, size and number)

9424-64 .41" 80 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9424-64	2500 gal 15% NEFE

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
3-9-96		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
3-9-96	24	24/64	→	115	107	0	930/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
250	Pkr	→	115	107	0	42		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold—GPM Gas Corp—1st Gas Sales—3/9/96

TEST WITNESSED BY

Gene Lee

35. LIST OF ATTACHMENTS

GR/CNL-LDT, DLL Dev. Surveys DST results

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Gene Lee

TITLE

Agent

DATE

3-11-96

*(See Instructions and Spaces for Additional Data on Reverse Side)