

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

0-2834  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other WIW
2. Name of Operator  
**DEVON ENERGY CORPORATION (NEVADA)**
3. Address and Telephone No.  
**20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611**
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**-660' FSL & -660' FWL, Section 4-T17S-R31E  
1980' 1980'**

5. Lease Designation and Serial No. LC-029426-B
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
8. Well Name and No. H. E. West "B" #11
9. API Well No. 30-015-05073
10. Field and Pool, or Exploratory Area Grayburg Jackson
11. County or Parish, State Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Reperforate &amp; Acidize</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Workover existing water injection well as follows:

1/18/99 - Ran bit & scraper to 3570'.

1/19/99 -- Set cement retainer @ 3445'. Pump 100 sxs cement below retainer. WOC.

1/22/99 - Drill out retainer and cement to 3660'.

1/23/99 - Perforate 3481'-3565'(OA) with 14 holes. Acidize perforations 3481'-3565' & open hole 3574'-3660' with 1500 gals 15% HCl acid + 3000# rock salt.

1/24/99 - Acidized perforations 3176'-3436' w/2000 gals 15% HCl acid + 3550# rock salt.

1/25/99 - RIH w/packrr and tubing. Set packer @ 3129'. Returned well to injection.

14. I hereby certify that the foregoing is true and correct

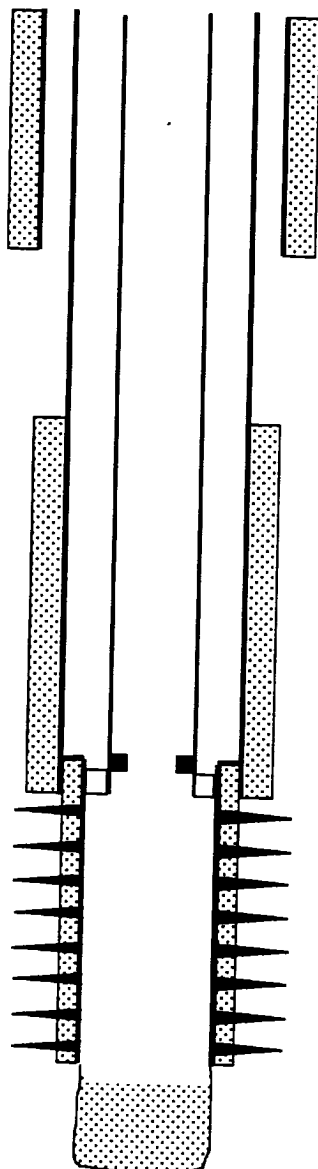
Signed Charles H. Carleton Title Sr. Engineering Tech. Date February 1, 1999  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

RECEIVED  
FEB 04 20  
ST. LOUIS, MO.

# DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: H.E. WEST "B" #11				FIELD: GRAYBURG-JACKSON		
LOCATION: 1980°FSL & 1980°FWL, SEC 4-T17S-R31E				COUNTY: EDDY		STATE: NM
ELEVATION: GL=3920'; KB=UNK				SPUD DATE: 12/26/53		COMP DATE: 03/01/54
API#: 30-015-05073		PREPARED BY: C.H. CARLETON				DATE: 01/26/99
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 683'	8 5/8"	24#	J-55		10"
CASING:	0' - 3146'	7"	20#	J-55		7 7/8"
CASING:	3071' - 3574'	4 1/2"	9.5#			6 1/4"
TUBING:	0' - 3128'	2 3/8"	4.7#	J-55	EUE 8rd	
TUBING:						



☒ CURRENT      ☐ PROPOSED

OPERATOR: DEVON ENERGY CORPORATION(NEVADA)

8 5/8" CASING @ 683' W/100 SXS. TOC @ SURFACE

## DETAIL OF PERFORATIONS

U.GRAYBURG: 3176', 3206'-3214'(2 SPF)

LOCO HILLS: 3255'-3264'(2 SPF)

METEX: 3296'-3306'(2 SPF), 3318'-3325'(2 SPF)

L.GRAYBURG: 3360'-3364'(2 SPF), 77', 91'

PREMIER: 3402'-3410'(2 SPF), 3418'-3425'(2 SPF), 31', 35'

VACUUM: 3481', 82', 83', 85', 87', 3512', 30', 38'

LOVINGTON: 3553', 55', 57', 61', 63', 65'

SEAT NIPPLE @ 3128'

BAKER MODEL "AD-1" PACKER @ 3129'

7" CASING @ 3146' W/200 SXS. TOC @ 1290'(calculated)

PERFORATIONS: 3176'- 3565' (OA) - 134 HOLES

4 1/2" LINER @ 3071'- 3574' W/940 SXS.

PBTD @ 3660'

TD @ 3870'

NOTE: FOR CALCULATED CEMENT TOPS A YIELD OF 1.32 CU FT/SX AND 50% FILLUP WERE ASSUMED.