

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

4001 Penbrook Street, Odessa, TX 79762 (915) 368-1488

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1876' FNL & 1981' FWL Sec. 26, T-17-S, R-29-E

5. Lease Designation and Serial No.

LC 028784-C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

GRAYBURG DEEP UNIT

8. Well Name and No.

11

9. API Well No.

30-015-28732

10. Field and Pool, or exploratory Area

WILDCAT

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **DRILL AHEAD & SET CSG**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/18/95 RUN FLUID CALIPER, RD CALIPER, DRILL TO 4480', CIRC TO RUN CSG, TOOH, RU G&A, RU CSG CREW & HALLIBURTON, RAN 100 JTS 8.625", 32#, J-55, ST&C CSG, SET @ 4480' FLOAT COLLAR @ 4443', CIRC. CEMENT W/620 SXS P+ W/3% ECONOLITE + .25# FLOCCELLE @ 11.5 PPG, 180 SXS P+W/20% DIACEL D +.25# FLOCELE + 1% CACL2 @ 12PPG, 550 SXS P+W/20% DIACEL D + 1% CACL2 @ 12 PPG, TAILED W/250 SXS CLASS "C" 2% CACL2 @ 14.8 PPG, CIRC 400 SXS TO PIT BP W/1000# @ 02:30 FOR 10 MINS. RELEASED PSI FLOAT HELD CIRC 400 SX TO PIT, ND BOP & SET SLIP, WOC
12/19/95 WOC, ND BOP & NU B SECTION & TEST TO 2000#, O.K., NU BOP, TEST BOP.
12/20/95 FINISH TESTING BOP, TIH, DRILL PLUG & FLOAT COLLAR @ 4434', TEST CSG TO 1000#, O.K., DRILL CMT & FLOAT SHOE, DRILL AHEAD TO 4900', RAN ONE BOP PIT DRILL.
12/21/95 DRILL TO 525', RAN TWO BOP PIT DRILLS.
12/22/95 DRILL TO 5546', RAN TWO BOP PIT DRILLS,
12/23/95 DRILL TO 5695', RAN THREE BOP PIT DRILLS.
12/24/95 DRILL TO 5730', PU UPHOLE TO 4330', SI FOR CHRISTMAS.
12/25/95 SI FOR CHRISTMAS, TIH DTILL TO 5788', RAN TWO BOP PIT DRILLS.
12/26/95 DRILL TO 5876', RAN TWO BOP PIT DRILLS.
12/27/95 DRILL TO 5961', RAN ONE BOP PIT DRILL.

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

SR. REGULATION ANALYST

Date

JAN. 29, 1996

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

SJS

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4 - If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE - The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operation, on a Federal or Indian lease.

ROUTINE USES:

(1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.

(2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).

(3) Analyze future applications to drill or modify operations in light of data obtained and methods used.

(4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION - Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory only for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.