

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

C/SF

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. <b>LC 028784-C</b>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <b>Phillips Petroleum Company</b>		7. UNIT AGREEMENT NAME <b>GRAYBURG DEEP UNIT</b>	
3. ADDRESS AND TELEPHONE NO. <b>4001 Penbrook Street, Odessa, TX 79762</b>		8. FARM OR LEASE NAME, WELL NO. <b>11</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>1876' FNL &amp; 1981' FWL Sec. 26, T17S, R29E</b> At top prod. interval reported below <b>Same</b> At total depth <b>Same</b>		9. API WELL NO. <b>30-015-28732</b>	
14. PERMIT NO. <b>11/27/95</b>		10. FIELD AND POOL, OR WILDCAT <b>WILDCAT</b>	
15. DATE SPUDDED <b>12/09/95</b>		11. SEC., T., R./M., OR BLM. AND SURVEY OR AREA <b>26, T-17-S, R-29-E</b>	
16. DATE T.D. REACHED <b>01/20/96</b>		12. COUNTY OR PARISH <b>EDDY</b>	
17. DATE COMPL. (Ready to prod.) <b>01/28/96</b>		13. STATE <b>NM</b>	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <b>3571' GL</b>		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD <b>12,250'</b>		21. PLUG, BACK T.D., MD & TVD	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY <b>X</b>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* <b>N/A</b>		25. WAS DIRECTIONAL SURVEY MADE <b>NO</b>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>DLL/MSFL/LSS/GR, SDL/DSN/DR/CAL</b>		27. WAS WELL CORED <b>NO</b>	

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3.8" H-90	48#	480'	17-1/2"	500 SXS, CIRC TO SURFACE	
8-5/8" J-55	32#	4480'	11"	1420 SXS, CIRC TO SURFACE	

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	

33.* PRODUCTION							
DATE FIRST PRODUCTION <b>DRY HOLE</b>		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STATUS (Producing or shut-in) <b>P &amp; A</b>	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	<b>53S</b>	WATER - BBL.	OIL GRAVITY - API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	

35. LIST OF ATTACHMENTS <b>INCLINATION SURVEY</b>		
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED <u><i>L.M. Sander</i></u>	TITLE <u><i>S. Regulatory Analyst</i></u>	DATE <b>02/13/96</b>

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
ABO	6520'	6680'	MORROW DST #1, JAN 24, 1996. INTERVAL TESTED: 10815'-11254' CUSHION: 240' 9.7 PPg MUD BLANKET OPEN: 15 MIN. BLOW TO SURFACE IFP= 294, FFP=288 SHUT-IN: 1 HR, 7 MIN ISIP=288, FSIP=918 OPEN: 6 HR, 39 MIN, BLOW TO SURFACE IFP=243, FFP=310, NO RECOVERY MORROW DST #2, JAN 26, 1996 INTERVAL TESTED: 10807'-11254' CUSHION: NONE OPEN: 3 HR, 10 MIN, BLOW TO SURFACE IFP=329, FFP=389 SHUT-IN: 34 HR, 13 MIN ISIP=389, FSIP=3145 NO RECOVERY	YATES	957'	957'
WOLFCAMP	7400'	7606'		SAN ANDRES	2580'	2580'
CISCO	9100'	9144'		ABO	6520'	6520'
MORROW	10,907'	10,930'		WOLFCAMP	7413'	7413'
				CISCO	8800'	8800'
				CANYON	9480'	9480'
				STRAWN	10113'	10113'
				ATOKA	10378'	10378'
				MORROW	10563'	10563'
				MISSUNC	11068'	11068'