

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

C/SF

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY OPERATING CORPORATION

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 552-4522

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL & 1050' FWL, Sec. 18-17S-31E

5. Lease Designation and Serial No.

LC-029548-A

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

C. A. Russell # 13

9. API Well No.

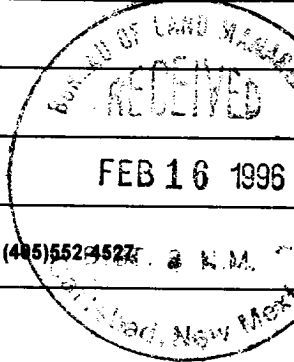
630-015-28756

10. Field and Pool, or Exploratory Area

Grayburg Jackson Q, SR, GB, SA

11. County or Parish, State

Eddy County, NM



CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, TD'd & set csg
- ☐ Change of Plans
☐ New Construction
☐ Routine Fracturing
☐ Well Shut-Off
☐ Conversion to Injection
☐ Dispose Water



APR 01 1996

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OIL CON. DIV.
DIST. 2

Spud well @ 8:30 p.m., 1/27/96.

Ran 13 3/8" surface csg as follows: 10 jts 13 3/8", 48#, H-40, ST&C, 444.34'. Csg shoe @ 445'.

Cemented csg as follows: Lead w/200 sx 35/65 POZ "C" + 6% gel + 2% CaCl₂ + 1/4 lb/sk celloflake (wt 12.7 ppg, yield 1.86 cft/sk). Tailed in w/275 sx Class "C" + 2% CaCl₂ (wt 14.8 ppg, yield 1.34 cft/sk). Circ'd cmt to surface.

Reached TD of 3770' on 2/2/96.

Ran 5 1/2" prod csg as follows: 89 jts 5 1/2", 15.50#, J-55, 8rd LT&C. Csg shoe @ 3769', float collar @ 3722'. Top - 77 jts, 3299.12'; middle - 1 jt, 33.82'; bottom - 11 jts, 434.60'.

Cemented csg as follows: Lead w/975 sx 65/35 POZ "C" + 4% gel + 5% salt + 1/4 lb/sk celloseal (wt 13 ppg, yield 1.76 cft/sk). Tailed in w/250 sx "H" + 10% Gypsum + 1/4 lb/sk celloseal (wt 14.5 ppg, yield 1.52 cft/sk). Did not circ cmt. TOC @ 106'.

14. I hereby certify that the foregoing is true and correct

Signed Karen Byers
(This space for Federal or State office use)

KAREN BYERS
ENGINEERING TECHNICIAN

Date 2/14/96

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

J. P. Ross

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement on any matter within its jurisdiction.

*See Instruction on Reverse Side